

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oil Capital Corp.

ADDRESS 411 Farmers & Bankers Bldg.

Wichita, KS 67202

\*\*CONTACT PERSON NEIL H. SIKES

PHONE 262-1196

PURCHASER

ADDRESS

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 3890' PBD

SPUD DATE 2/09/82 DATE COMPLETED 2/15/82

ELEV: GR 2320' DF 2323' KB 2325'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 200.30' DV Tool Used?

API NO. 15-065-21,584 - 02-02

COUNTY Graham

FIELD

PROD. FORMATION

LEASE TOLL

WELL NO. 1

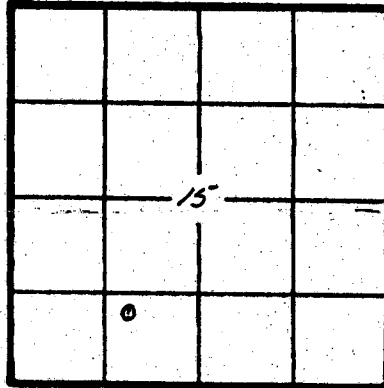
WELL LOCATION NW SE SW

990 Ft. from S Line and

1650 Ft. from W Line of

the SW/4 SEC. 15 TWP. 8S RGE. 25W

WELL FLAT



KCC [check] KGS [check] (Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Neil H. Sikes OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Oil Capital Corp.

OPERATOR OF THE Toll LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

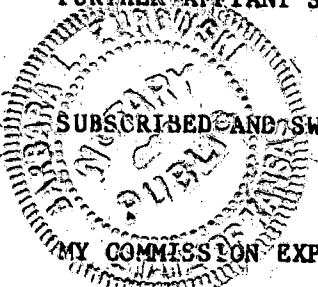
(S) Neil H. Sikes

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF March, 19 82.

MY COMMISSION EXPIRES: January 20, 1986

NOTARY PUBLIC [Signature]

RECEIVED STATE CORPORATION COMMISSION 3/22/82



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

MAR 2 1982

STATE CORPORATION COMMISSION WICHITA, KANSAS

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	210		
Shale	210	1550		
Shale & Sand	1550	2051		
Anhydrite	2051	2083		
Shale	2083	3620		
Lime	3620	3890		
Rotary Total Depth		3890		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	200.30'	Common	175	2% gel, 3% c.c.
					Common	150	1.5% Ammonia, 2% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH Gas bbls.	Water % MCF bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

