

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions, Inc. API NO. 15-065-21,871-00-00

ADDRESS 308 West Mill COUNTY Graham

Plainville, Ks 67663 FIELD SCHMEID, N.E.

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Kansas City
PHONE 913-434-4686 Indicate if new pay. _____

PURCHASER Mobil Oil Corporation LEASE Ostmeyer

ADDRESS Box 900 WELL NO. #2

Dallas, Texas 75221 WELL LOCATION NE NE NW

DRILLING Pioneer Drilling Company, Inc. 330 Ft. from N Line and

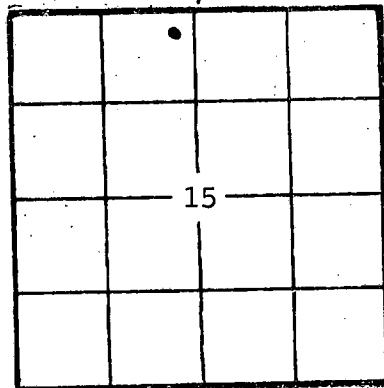
CONTRACTOR 308 West Mill 2310 Ft. from W Line of ~~XXX~~

ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 15 TWP 8s RGE 25 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3925' PBTB 3851'

SPUD DATE 10-20-83 DATE COMPLETED 12-12-83

ELEV: GR 2343' DF 2346' KB 2348'

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-118123

Amount of surface pipe set and cemented (C-20,461) 276 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

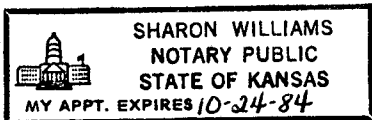
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of December,

19 83.



MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORP. Sharon Williams
(NOTARY PUBLIC)
Sharon Williams
DEC 14 1983

CONSERVATION DIVISION
Wichita

** The person who can be reached by phone regarding any questions concerning this information.

12/14/83

Side TWO

OPERATOR Liberty Operations & Completions LEASE NAME Ostmeyer SEC 15 TWP 8s RGE 25 (W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p>X Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.</p> <p>shale and sand shale and sand sand shale and sand shale and sand anhydrite anhydrite sand and shale shales shale and lime shale and lime lime and shale lime and shale lime and shale lime and shale lime and shale lime and shale</p>			TOPS		
			ANHYDRITE	2065 (+283)	
			TOPEKA	3381 (-1033)	
			HEEBNER	3617 (-1269)	
			TORONTO	3640 (-1292)	
			LANSING/KC	3657 (-1309)	
			BASE/KC	3870 (-1522)	
		0'	40'		
		40'	277'		
		277'	280'		
		280'	1305'		
		1305'	2070'		
		2070'	2075'		
		2075'	2107'		
		2108'	2435'		
	2435'	2600'			
	2600'	2805'			
	2805'	3007'			
	3007'	3210'			
	3210'	3383'			
	3383'	3556'			
	3556'	3710'			
	3710'	3824'			
	3824'	3925'			
	3925'	R.T.D.			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	276'	60-40pos	145	2%gel 3%cc
Production	7 7/8"	4 1/2"	10.5#	3869'	ASC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per 1'		3806-3809
			4 per 1'		3784-3786

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3848'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid, retreated with 1500 gallons 15% CRA	3806-3809
500 gallons 15% mud acid	3784-3786

NOTARY PUBLIC

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-12-83	Pumping	
Estimated Production-I.P.	Oil	Gas
20 BOEPD	Water	Gas-oil ratio
	3 BWPD	
Disposition of gas (vented, used on lease or sold)	MCFB	CFPB

Perforations

27/1/81