

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15063-21551-00-00

OPERATOR Sunburst Exploration Company, Inc.

API NO. 15-065-31,551

ADDRESS 708 One Main Place

COUNTY Graham

Wichita, KS 67202

FIELD Wildcat MORLAND

**CONTACT PERSON Ronald L. Irion

PROD. FORMATION Kansas City

PHONE (316) 262-3041

LEASE KEITH

PURCHASER Inland Crude Purchasing Corporation

WELL NO. 1

ADDRESS 200 Douglas Bldg.

WELL LOCATION NW SW SW

Wichita, Kansas 67202

990 Ft. from South Line and

DRILLING Abercrombie Drilling, Inc.

330 Ft. from West Line of

CONTRACTOR

ADDRESS 801 Union Center

the SW/4 SEC. 19 TWP. 8S RGE. 24W

Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT diagram showing a 4x4 grid with '19' in the center. Includes stamps: RECEIVED STATE CORPORATION COMMISSION FEB 19 1982 CONSERVATION DIVISION Wichita, Kansas. Checkmarks for KCC and KGS (Office Use). Handwritten '2-19-82'.

TOTAL DEPTH 4015' PBDT 4003'

SPUD DATE 1/05/82 DATE COMPLETED 1/13/82

ELEV: GR 2404' DF KB 2409'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 290.16'

DV Tool Used? yes Set at 2157' w/ 450 sx

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Ronald L. Irion OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Sunburst Exploration Company, Inc.

OPERATOR OF THE Keith LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUNBURST EXPLORATION COMPANY, INC.

(s) Ronald L. Irion, Vice President

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF February, 19 82

JULIE K. POLCZINSKI NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 7-23-85

Julie K. Polczinski NOTARY PUBLIC

MY COMMISSION EXPIRES: July 23, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
Top Soil & Sand	0	133	Anhydrite	2125 (+ 284)
Sand & Shale	133	299	Heebner	3702 (-1293)
Shale	299	645	Toronto	3727 (-1318)
Shale & Sand	645	1670	Lansing	3743 (-1334)
Sand	1670	1880	Stark Shale	3918 (-1509)
Shale	1880	2124	B/Kansas City	3959 (-1550)
Anhydrite	2124	2153	LTD	4014 (-1605)
Shale	2153	3260		
Shale & Lime	3260	3725		
Lime	3725	4015		
Rotary Total Depth		4015		
DRILL-STEM TESTS				
DST #1 3760-3788 (Lans. B zone) 30-45-45-60 Rec. 5' oil, 160' OCW (5% oil, 95% wtr) 1130' SW (Chlds 88,000) IFP 97-398 FFP 359-573 ISIP 1133 FSIP 1104 IHP 1963 FHP 1953 BHT 110° F			DST #4 3918-3954 (Lans. J&K zone) 30-45-45-60 Rec. 35' Gsy oil and wtry mud (3% oil, 54% wtr., 43% mud) 221' Gsy muddy wtr. 62' GIP IFP 77-135 FFP 106-155 ISIP 1090 FSIP 1090 IHP 2073 FHP 2044	
DST #2 3803-3836 (Lans. E & F zone) 30-45-45-60 Rec. 330' MW/ few spts oil (Chlds 48,000) IFP 68-145 FFP 97-204 ISIP 1191 FSIP 969 IHP 2031 FHP 1934 BHT 111° F				
DST #3 3869-3920 (Lans. H & I zone) 30-45-45-60 Rec. 3560' Gsy oil (40 ^o grav.) 360' GIP IFP 532-1081 FFP 936-1283 ISIP 1134 FSIP 1351 BHT 111° F				

Report of all strings set—Surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	297'	Common	220	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	4014'	60-40 pos.	150	10% Salt
				2157'	Hall. Lite	450	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jumbo Jets	3909-13
			3	Jumbo Jets	3893-97

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
none	

Date of first production 2-16-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40°
RATE OF PRODUCTION PER 24 HOURS OH 122 bbls.	Gas MCF % 0%	Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3893-97, 3909-13

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990 Ft. from South Line and

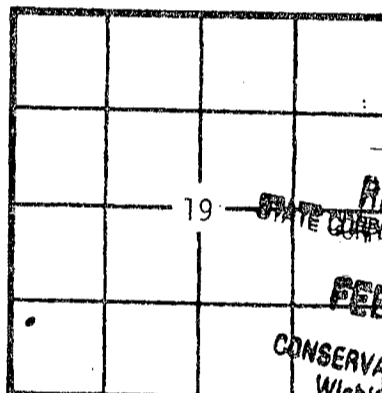
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330 Ft. from West Line of

Wichita, KS 67202

the SW/4 SEC. 19 TWP. 8S RGE. 24W

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
FEB 19 1982
CONSERVATION DIVISION
WICHITA, KANSAS

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4015' PBSD 4003'

SPUD DATE 1/05/82 DATE COMPLETED 1/13/82

ELEV: GR 2404' DF KB 2409'

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Amount of surface pipe set and cemented 290.16'

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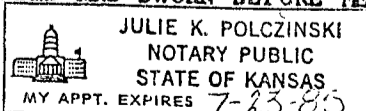
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SUNBURST EXPLORATION COMPANY, INC.

(S) Ronald L. Irion, Vice President

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF February, 19 82



MY COMMISSION EXPIRES: July 23, 1985 Julie K. Polczynski NOTARY PUBLIC

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30-45-45-60			30-45-45-60	
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1130' SW (Chlds 88,000)			(3% oil, 54% wtr., 43% mud)	
IFP 97-398 FFP 359-573			221' Gsy muddy wtr.	
ISIP 1133 FSIP 1104			62' GIP	
IHP 1963 FHP 1953 BHT 110° F			IFP 77-135 FFP 106-155	
			ISIP 1090 FSIP 1090	
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				2157'	Hall. Lite	450	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jumbo Jets	3909-13
			3	Jumbo Jets	3893-97

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8	3920	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production 2-16-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40°
RATE OF PRODUCTION PER 24 HOURS	Oil 122 bbls.	Gas MCF 0%
Disposition of gas (vented, used on lease or sold)	Water bbls.	Gas-oil ratio CFPB
		Perforations 3893-97, 3909-13

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division, 212 N. Market, Wichita, Kansas

Sunburst Exp. Co. Keith 1 MORLAND Graham K.C. Inland
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchaser)

Taken March 4 1982 Effective March 19 1982 Sec 19 Twp 8-5 R 24 W
 Month Day Year Month Day Year Lease Description

15-065-21551-00-00

Tank No.	Size	Opening Gauge 4				Barrels	Closing Gauge 5				Barrels
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
Gun Bbl.		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
2540	200	5	5				9	5 1/4			80.58
2539	200	1	4 1/2				2	9 1/2			28.39
											108.97

Well Data	
Top Prod. Horizon	3893 Ft. Total Depth PB 4003 Ft.
Perforations	3909-13 to 3893-97 Ft.
Size of Casing	4 1/2 Set at 4014 Ft.
Size of Tubing	2 3/8 Set at 3920 Ft.
Size of Pump	1 1/2 Type INSERT
Gravity of Oil	41.2° Temp 45°
Percentage of Water	0 gal. Date

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 8 1982
 CONSERVATION DIVISION
 WICHITA, KANSAS

Total Bbls. Produced = 109 * 3 = Productivity.

REMARKS:

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	[Signature]	
Offset Owner		
For Offset Owner		
For State	[Signature]	

Test Data

Temporary Permanent Field Special

Flowing Swabbing Pumping

Length of Stroke 54 In. S. P. M. 10

Pretest Information: NW-SW-SW

Well Location	
Hours pumped	24
Bbls. Produced	
Tank Tables Used	
Est.	1.67 (Bbls. per In.)
Checked by:	

Ft. From N. Line								Ft. From N. Line
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