

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

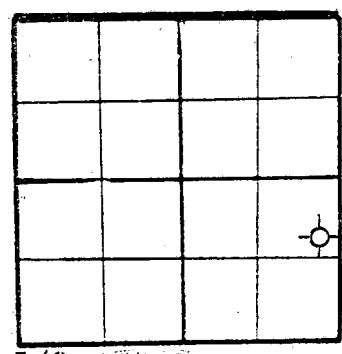
OPERATOR INDUSTRIAL GAS SERVICES, INC. API NO. 065-21632-06-00
 ADDRESS 4501 Wadsworth Blvd. COUNTY Graham
Wheat Ridge, CO 80033 FIELD Schmeid, South

**CONTACT PERSON Robert M. Richardson LEASE Babcock
 PHONE 422-3400 (303)

PURCHASER Clear Creek, Inc. WELL NO. 1-21
 ADDRESS 818 Century Plaza Bldg. WELL LOCATION SE NE SE
Wichita, KS 67202 330 Ft. from East Line and
1650 Ft. from South Line of

DRILLING CONTRACTOR Emphasis Oil Operations the SEC. 21 TWP. 8S RGE. 25W
 ADDRESS P. O. Box 506
Russell, KS 67665

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 4000' PBDT 3999'
 SPUD DATE 5/7/82 DATE COMPLETED 6/10/82
 ELEV: GR 2413DF2417 KB 2418



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH (~~Rotary~~) ROTARY ~~Tools~~ TOOLS 4 1/2 8 5/8
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

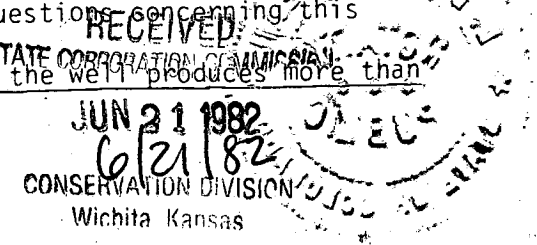
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	240	Common	160	3% CaCl, 2% gel
Production	7 7/8	4 1/2	9.5	3999	50/50 Poz	150	60% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			4	1/2"	3878-3884
Size	Setting depth	Packer set at	4	1/2"	3899-3902
2 3/8"	3940	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized w/250 gal. 15% HCL, 2,500 gal. 28% HCL	3878-3884
Acidized w/5000 gal. 28% HCL	3899-3902

TEST DATE: <u>6/14/82</u>		PRODUCTION	
Date of first production <u>6-10-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	A.P.I. Gravity <u>37.5 @ 60°F</u>	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>15</u> bbls	Gas (est'd) <u>7</u> MCF	Water <u>23</u> bbls
Disposition of gas (vented, used on lease or sold) <u>Vented</u>		Gas-oil ratio <u>467</u> CFPB	
Producing interval(s) <u>3878-3884, 3899-3902</u>			

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum N/A Depth 200'
 Estimated height of cement behind pipe 3100' & DV tool @ 1000' cmtd. back to surface.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - Misrun	3820	3873	Stone Corral	2140'
DST #2 - Recovered 90' oil specked mud OP 15, SI 60, OP 30, SI 60 IHP 2054, IFP 108-108, ISIP 921, FFP 110-110, FSIP 468, FHP 2054	3820	3873	Topeka Heebner Toronto Lansing/KS City	3463' 3674' 3698' 3714'
DST #3 - Recovered 30' HOCM, show of free oil. OP 5, SI 60, OP 60, SI 120. IHP 1956, IFP 49-49, ISIP 1077, FFP 49-51, FSIP 1136, FHP 1933	3886	3915		
DST #4 - Recovered 90' HOCM OP 5, SI 60, OP 60, SI 120 IHP 2054, IFP 96-98, ISIP 1301, FFP 98-98, FSIP 1243, FHP 2025	3848	3886		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Jefferson SS,

Robert M. Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

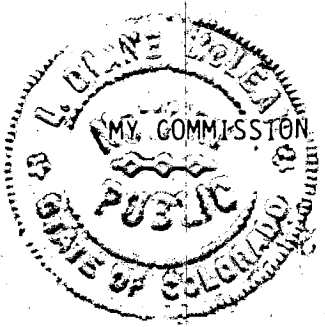
THAT HE IS Engineering Manager FOR INDUSTRIAL GAS SERVICES, INC.
 OPERATOR OF THE Babcock LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-21 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 10th DAY OF June 19 82, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert M. Richardson

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16th DAY OF June 19 82

L. Diane Tuleen
 NOTARY PUBLIC
4301 Wadsworth
West Ridge Co 80033



11/10/01