

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

API No. 15-065-22,108-00-00

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

12-584  
RECEIVED  
STATE CORPORATION COMMISSION  
DEC 05 1984  
CONSERVATION DIVISION  
Wichita, Kansas

County...Graham  
NW SE SW  
Sec. 27. Twp. 8S. Rge. 25

DESCRIPTION OF WELL AND LEASE

Operator: License # 5342  
Name ... Beacon Exploration  
Address 410 17th St.  
Suite #2300  
City/State/Zip .. Denver, CO 80202

..... Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser... N/A

Lease Name..... ST. JOHN Well # 1-27

Operator Contact Person ... David Kranz  
Phone ... (303) 825-1966

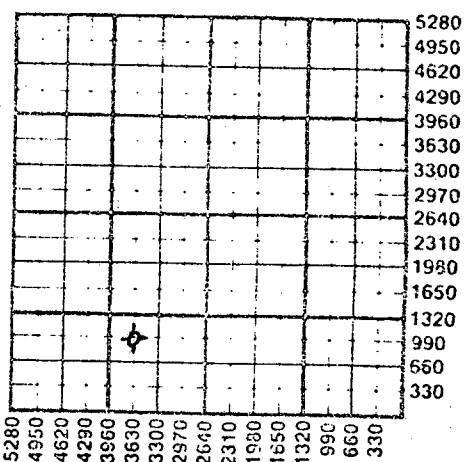
Field Name..... Wildcat

Producing Formation..... N/A

Contractor: License # 5422  
Name ... Abercrombie Drilling, Inc.

Elevation: Ground... 2370' KB.  
Section Plat

Wellsite Geologist... George Olds  
Phone... (303) 688-6822



Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # ... N/A  Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

11/08/84... 11/16/84... 11/17/84...  
Spud Date Date Reached TD Completion Date  
4459' .....  
Total Depth PSTD

Amount of Surface Pipe Set and Cemented at 219 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #... N/A  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.. 890 Ft North from Southeast Corner  
(Stream, pond etc) 4600 Ft West from Southeast Corner  
Sec 27 Twp 8S Rge 25  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

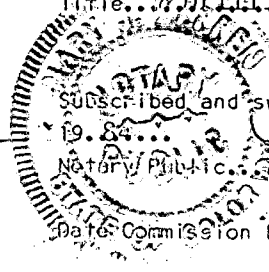
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ... David Kranz  
Title... Drilling/Production Engineer Date 11/29/84

Subscribed and sworn to before me this 29th day of November 1984  
Notary Public... Mary J. Warner  
Date Commission Expires... June 9, 1985

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Sec 27 Twp 8S Rge 25

Operator Name Beacon Exploration Lease Name ST. JOHN Well # 1-27

Sec. 27 Twp. 8S Rge. 25  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Lansing Kansas City 'A-B-C'  
 DST #1: 3697-3760'  
 15-45-60-90  
 IH 1829 FH 1829  
 IFP 93-165 FFP 259-435  
 ISIP 866 FSIP 825  
 Rec. 960' MW  
 Lansing Kansas City 'G'  
 DST #2: 3764-3790'  
 15-30-45-60  
 IH 1948 FH 1845  
 IFP 61-61 FFP 61-61  
 ISIP 1074 FSIP 1228  
 BHT 104° F  
 Rec. 20' Oil spotted mud (2% Oil; 98% Mud)

Name	Top	Bottom
Lansing Kansas City 'H-I-J'		
DST #3: 3818-82'		
15-30-45-60		
IH 2010	FH 1855	
IFP 71-61	FFP 61-61	
ISIP 766	FSIP 827	
BHT 102° F		
Rec. 5' M w/slight specks Oil		
Lansing Kansas City 'K-L'		
DST #4: 3884-3925'		
15-30-45-60		
IH 1952	FH 1809	
IFP 41-41	FFP 31-31	
ISIP 51	FSIP 41	
BHT 102° F		
Rec. 1' M w/Oil spots		
TD		4459'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218.90'	Class A	175	2% gel, 3% cc

PERFORATION RECORD N/A		Acid, Fracture, Shot, Cement Squeeze Record N/A	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production	Producing Method				
N/A	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	0 MCF	0 Bbls	0	

METHOD OF COMPLETION

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) P. & A.

Dually Completed  Commingled

