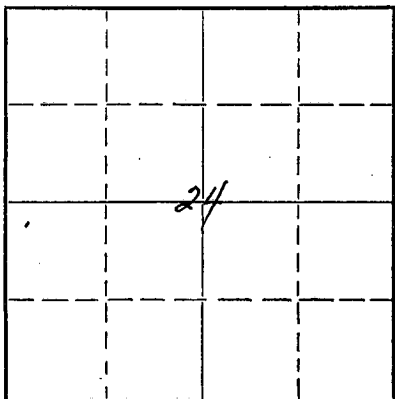


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Graham County. Sec. 24 Twp. 9N Rge. (E) 21 (W)

Location as "NE/CNW%SW%" or footage from lines Center NW NW SW  
Lease Owner The British-American Oil Producing Company  
Lease Name Flora Barry Well No. 2  
Office Address P. O. Box 749, Dallas, Texas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed May 8 19 44  
Application for plugging filed July 7 19 53  
Application for plugging approved July 8 19 53  
Plugging commenced July 9 19 53  
Plugging completed July 13 19 53  
Reason for abandonment of well or producing formation Exhausted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production April 15 19 53  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty OTD  
Producing formation Arbuckle Limestone Depth to top 3713 Bottom 3733 Total Depth of Well 3733 Feet  
Show depth and thickness of all water, oil and gas formations. 3724 PBTD

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle Limestone	Oil	3713'	3724'	PBD		
			(3733')	OTD		
				8-5/8"	1687'	None
				5-1/2"	3713'	2415'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Jayhawk Casing Pulling Company moved in, cleaned out cellar and filled hole with sand from 3724' to 3700'. Dumped 4 sacks of cement which filled from 3700' to 3668'. Worked 5 1/2" casing and shot at 2535', 2473', and 2410'. Freed casing at 2410' and pulled a total of 77 jts. of 5 1/2" casing, approximately 2400'. Filled hole with mud; dumped 20 sacks of cement, then filled hole with mud to 35' and rock bridge to 25'. Dumped 10 sacks cement which filled from 25' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Jayhawk Casing Pulling Company  
Address Russell, Kansas

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.  
Fred Norris (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Fred Norris Dist. Supt.  
P. O. Box 3187, Oklahoma City, Oklahoma  
(Address)

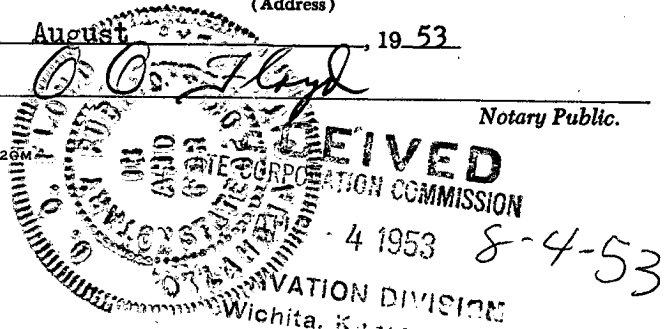
SUBSCRIBED AND SWORN TO before me this 3rd day of August, 19 53

My commission expires October 10, 1956

Notary Public.

**PLUGGING**  
FILE SEC 24 T 9 R 21W  
BOOK PAGE 113 LINE 18

24-7366-5 3-53-28M



15-065-01493-00-00

THE BRITISH-AMERICAN OIL PRODUCING COMPANY  
WELL LOG  
FLORA BARRY NO. 2

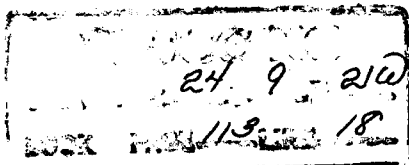
Location: 330' East of the West line and 330' South of  
the North line of NW NW SW of Section 24-9S-21W,  
Graham County, Kansas

Ground Elevation 2205'  
Total Depth 3733'  
Top Arbuckle Lime 3713'  
P. B. Depth 3724'  
Initial Potential 87 Oil, 18 Water  
(24 hour physical  
potential based on  
8-hour test.)  
Drilling Commenced 3-1-44  
Drilling Completed 4-14-44

Casing Record: 8-5/8" 32# 8V Thd. Casing cemented at 1688'  
with 450 sacks.  
5-1/2" OD oil string casing cemented at 3715'  
with 250 sacks.

DRILLER'S LOG

<u>From</u>	<u>To</u>	<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Formation</u>
-	15'	Sand and rock	2155'	2685'	Shale and lime
15	200	Sand	2685	2740	Lime
200	530	Shale and shells	2740	2810	Shale
530	805	Shale and sand	2810	2870	Shale and lime
805	1020	Shells and shale	2870	2920	Broken lime
1020	1080	Shale	2920	3015	Shale and shells
1080	1110	Sand	3015	3180	Broken lime
1110	1200	Shale	3180	3211	Lime
1200	1475	Sand	3211	3296	Broken lime
1475	1500	Shale and sand	3296	3337	Lime
1500	1610	Sand and lime	3337	3410	Shale
1610	1625	Sand and lime	3410	3670	Lime
1625	1670	Shale	3670	3689	Lime and chert
1670	1715	Anhydrite	3689	3692	Iron and chert
1715	1750	Shale and shells	3692	3717	Chert
1750	1805	Shale and anhydrite	3717	3737	Lime (show of oil)
1805	1830	Shale		3733	TD corrected to ground level
1830	2155	Shale and shells			



CONSERVATION DIVISION  
Wichita, Kansas

7-8-53