## STATE OF KANSAS TATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichits Konsel

## 15-179-00137-0000

## WELL PLUGGING RECORD

Wichita, Kansas		эпеті дап	Cour	ity. Sec. 33	Twp. 85 Rg	ge (E)_	$\frac{29}{(W)}$
NORTH		NE/CNWKSWK"			NW NW SW		<del></del>
		JOHN (		R. INC.			
	Lease Name_		INERT		·	Well No	1
		Russe			<b>5</b> -0	·	
		Well (completed	as Oil, Gas	or Dry Hole) _	Dry	4.4-0	
	Date well con	-				4/28 4/28	
		Application for plugging filed  Application for plugging approved					
						4/28	
		menced				4/28	
		oleted				4/28	19.59
	heason for apa	andonment of we	ll or produci	ng formation	<i>Б</i> Гу		
	76 1		1 1				
	If a producing	well is abandon	ed, date of I	ast production_			19
Locate well correctly on above Section Plat		on obtained from <b>yes</b>	the Conser	vation Division	or its agents be	efore plugging	was com-
Name of Conservation Agent who sup-			Tabad od	T/4 T/2 C	(Y) 1 77		
Producing formation	ervised plugging of th	Donth to to-	Faorici	us, nii t	ity, Kans	as	
Producing formation Show depth and thickness of all water	oil and gas formation	Depth to top	Botto	m	Total Depth	of Well 4200	Fee
now depth and thickness of an water	, on and gas formation	ons.				R.T.	D.
OIL, GAS OR WATER RECORI	OS					CASING RE	CORD
FORMATION	PONTENT			<u> </u>	1		
FURMATUR	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	OUT
				8-5/8"	235*	None	·
			<u> </u>	ļ			
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				<u> </u>			
					<u> </u>		
First plug set at Second plug set at Third plug set at	220 feet wit	h 20 sacks	cement				
aniiu piug set at	40 feet with	10 sacks c	ement				
					DED		
		STATE					
					MIL CURPORAT	ION COMMISS	ZIOB:
							и (Дү
					MAY	1859	
				F	SANCES	- 1999	
				Vier	CNSERVATI	DIN RIVISIO	<u>ju</u>
					wichita.	Kansas	
		*			<u> </u>	_	
and of Planets of Cartain	(If additional	description is neces	sary, use BACK	of this sheet)		5-12	59
ame of Plugging Contractor		O. FARMER				<u> </u>	<u> </u>
ddress		sell, Kansa	S				
TATE OFKansas	COT	NTY OFR	ussell				
I, JOHN	O. FARMER			Omera Louis	, SS. er or operator)	of the charge	J1. 1
ell, being first duly sworn on oath, s	ays: That I have kn	owledge of the f	acts statem	offs and matter	ei of operator <i>)</i> s berein contoi	or the above	Describes
bove-described well as filed and that	the same are true ar	nd correct. So h	eln me God	Just, and matter	sacrem contain	ned and the I	og of the
			VIND	11/1//	10/11/11	ON	
A STATE OF THE STA		(Signature)	HUTT	000.0	UUUUU	W V	
		/		Russell, K	ansas		
		$\mathcal{L}$	/		Address)	<u></u>	
SUBSCRIBED AND SWORN TO befor	e me this5t	thday of_		May	, 19_	59	
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Modern See	7000		Jucel	e Jeme	edy	37-7	D., 1. 1,
y commission expires October 11	1962		Lucill	e Kennedy	•	Notary 1	ruplic.
Constitution of the second				- <b></b>			
The state of the s							
PI	UGGING	1					

FILE SEC 33 T 8 R 29W BOOK PAGE 35 LINE 44 က

Russell, Kansas ADDRESS. 640 Acres COUNTY Sheridan SEC 33 TWP 88 RGE 29W COMPANY OPERATING JOHN O. FARMER, INC. OFFICE ADDRESS Russell, Kansas DRILLING STARTED 4/17 19 59 DRILLING FINISHED 4/28 19 59 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED NW 1/4 NW 1/4 SW 1/4 , North of South Line and\_\_\_\_\_ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 2847 ROUND 2844 CHARACTER OF WELL (Oil, gas or dryhole) Dry Locate well correctly OIL OR GAS SANDS OR ZONES Name Name From To From Perforating Record If Any Shot Record **Formation** To No. of Shots Formation From Size of Shot CASING RECORD Amount Set Amount Pulled Packer Record Wt. Thds. Make Ft. Length Depth Set Make 8-5/8 235 Liner Record: Amount\_ Kind\_ CEMENTING AND MUDDING Amount Set Sacks Method of Muddina Results Amount Ft. In. Cement Gal. Make Cementing Method (See Note) 8**⊷5/8** 235 150 Note: What method was used to protect sands if outer strings were pulled?\_ NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_ \_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_ Type Rig ... INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping... Amount of Oil Production\_\_\_\_\_bbls. Size of choke, if any\_\_\_\_Length of test\_\_\_\_\_Water Production\_\_\_\_\_bbls. Gravity of oil\_\_\_\_\_Type of Pump if pump is used, describe\_\_\_\_\_

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry

Formation	Тор	Bottom	Formation	Тор	Bottom	
FARM NAME		• • •	REINERT #1			
Surface	О	235				
Shale	235	265				
Shale & sand	265	1665				
Shale & shells	1665	1940				
Shale	1940	2080	<b>ELEVATION:</b>	RB	2849	
Shale & redbed	2080	2465				
Anhydrite	2465	2560				
Shale & shells	2560	2985			i	
Shale & lime	2985	3650	TOPS:	Sample	Log	
Lime 🕹 shale	3650	4070	ř		•	
Lime	4070	4120	<b>A</b> nhydrite	2465		
Lime & shale	4120	4200	Howard	3611		
T.D.		4200	Waubunsee	,	3616	
	ŀ	1	Topeka	3708	3702	
			Term Heebner	<b>39</b> 15	3914	
			Toronto	3935	3935	
			Lansing	3953	3 <b>9</b> 50	
			Base of K.C.	4197	4196	
			T.D.	4200	4199	
			D & A	08	₹ ्व	
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I, the undersigned being first duly sworn upon complete according to the records of this office and t dath, thate that this well record is true, correct and the lest of my knowledge and belief.

esident

Name and title of representative of company

Subscribed and sworn to before me this 5th day of May

My Commission expires 10/11/62