

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30342

Name: SHEETS OIL CO.

Address 1333 W. 120th Ave., Ste 310

City/State/Zip Westminster, CO 80234

Purchaser: N/A

Operator Contact Person: Richard O'Donnell

Phone (303) 426-9722

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Richard O'Donnell

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable KCC

4/10/90 4/17/90 4-17-90
Spud Date Date Reached TD Completion Date KG

API NO. 15- 065-22,565 00-00

County Graham

C NE Sec. 27 Twp. 8 Rge. 25 X East West

3960 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

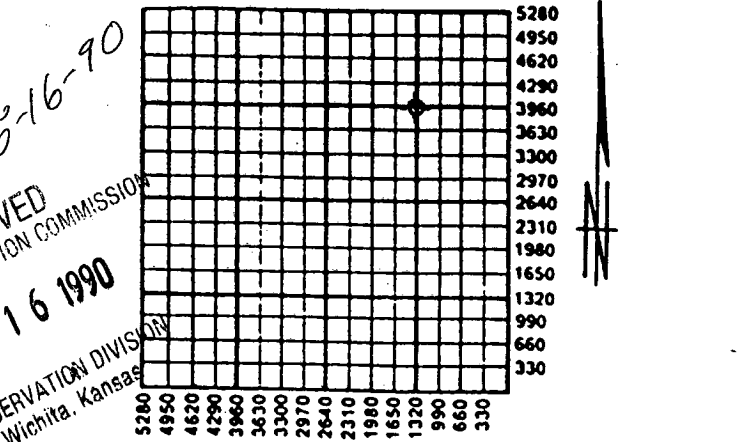
Lease Name RICHMEIER Well # 1-27

Field Name wildcat

Producing Formation --- D&A---

Elevation: Ground 2455 KB 2460

Total Depth 4019 PBTD _____



Amount of Surface Pipe Set and Cemented at 287 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

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STATE CORPORATION COMMISSION
Wichita, Kansas
MAY 16 1990

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

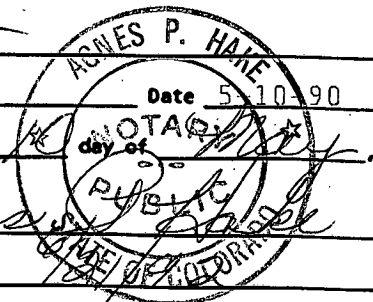
Signature [Signature]

Title PRESIDENT Date 5/10/90

Subscribed and sworn to before me this 10 day of May 19 90

Notary Public [Signature]

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

1411110

SIDE TWO

Operator Name SHEETS OIL CO. Lease Name RICHMEIER Well # 1-27
 Sec. 27 Twp. 8 Rge. 25 East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

See Attached

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	2192'	2222'
Heebner Sh.	3742'	-----
Toronto	3766'	3776'
Lansing/ K.C.	3782'	4000'
R.T.D.	4019'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8" NEW	23#	287'	60/40 Poz	170	2%gel, 3%CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

15-065-22565-0000

SHEETS OIL COMPANY

#1-27 RICHMEIER GRAHAM COUNTY, KANSAS

D.S.T. #1 3797-3838, op30 si30, recovered 10' of oil specked mud, IHP 1925#, ISIP 1095#, FP 33-33#, FSIP ----, FHP1914#

D.S.T. #2 3888'-3930', op60 si60, recovered 8' of free oil and 42' of heavy oil cut mud (25% oil, 75% mud), IHP 2002#, ISIP 962#, FP56-67#, FSIP ----, FHP 1958#.

D.S.T. #3 3928'-48', op30 si30, recovered 1' of oil specked mud, IHP 2002#, ISIP 26#, FP 22-22#, FSIP ----, FHP 1980#.

D.S.T. #4 3943'-87', op30 si30 op60 si60, recovered 50' of oil specked mud, IHP2013#, ISIP 854#, FP 56-56#/67-67#, FSIP 806#, FHP 2002#.

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Geological Survey
Topeka, Kansas