

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #9883.....
Name ...Sharon Resources.....
Address .7100 E. Bellevue Avenue.....
.....Suite 201.....
City/State/Zip .Englewood, Colorado. 80111

Purchaser.....

Operator Contact PersonCharles B. Davis...
Phone(303) 595-9111.....

Contractor: License #6033.....
Name ...Murfin Drilling.....

Wellsite Geologist.....Robert Elder.....
Phone.....(913) 625-4266.....

API NO. 15-.....065-22,088.....
County.....Graham.....
.....32 - 8 - 25W East
..NW..NW..SW.. Sec.32.. Twp..8S..Rge.25.. West
.....2310... Ft North from Southeast Corner of Section
.....4350.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name.....Johnson-Kinish.....Well #....1....
Field Name.....
Producing Formation.....
Elevation: Ground.....2552.....KB...2557.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

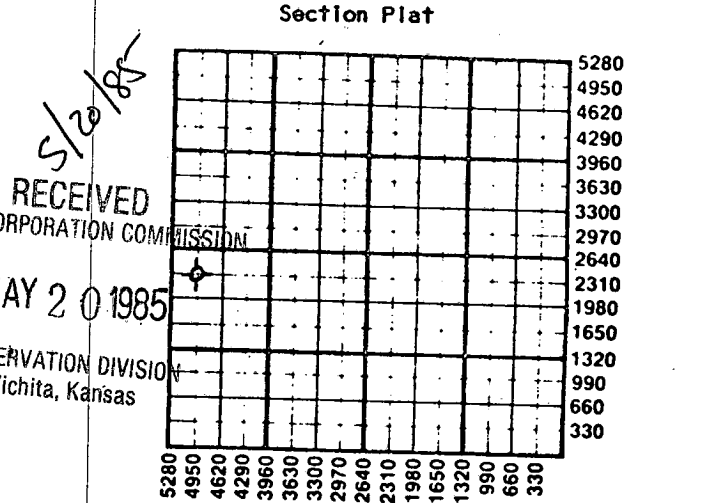
WELL HISTORY

Drilling Method: ..
 Mud Rotary Air Rotary Cable

...11-5-84. 11-11-84. ...11-11-84..
Spud Date Date Reached TD Completion Date

4120
.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 291 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title..... Date 12-5-84.....
Subscribed and sworn to before me this 5th day of December 1984...
Notary Public.....
Date Commission Expires.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

TERRI L. KIMREY
1155 WABASH
DENVER, COLORADO 80220
MY COMMISSION EXPIRES: 12/02/87

Sec 27 Twp 8 S Rge 25 W

SIDE TWO

Operator NameSharon Resources, Inc..... Lease Name.....Johnson-Kinish..... Well #.....1.....

Sec....32.... Twp...8S.... Rge....25.... East West County...Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4022 - 4120 Open 45, SI 45, Open 45, SI 45

Initial Hydrostatic	2165	Final	2116
Initial Flow	66	Final	82
Initial Shut-In	82	Final	995
Second Flow	82	Final	98
Second Shut-In	98		881

Recovered 20' mud

Name	Top SAMPLE	Bottom EL LOG
Anhydrite	2271	2264
Howard	3491	3487
Topeka	3603	3600
Heebner	3813	3800
Toronto	3834	3828
Lansing	3850	3844
Base Kansas City	4070	4074
Total Depth	4120	4117

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....12 1/4.....8 5/8.....24.....291.....	60/40 PQ2225.....3% CaCl.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled