

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7448  
Name DAVID BURCH EXPLORATION INC  
Address 11225 FRINBOROUGH WAY  
City/State/Zip PARKER CO. 66134

Purchaser N/A

Operator Contact Person DAVID BURCH  
Phone 303-941-9417

Contractor: License # 4083  
Name WESTERN KANSAS DRILLING

Wellsite Geologist RONALD T. MACKEY  
Phone 303-573-6634

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc.)  
 Temp Abd  Delayed Comp.

If OWNO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-26-88 12/4/88 12/4/88  
Spud Date Date Reached TD Completion Date  
4084  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 205 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name HALLIBURTON SERVICES  
Invoice # 716114  
16-II 000

API NO. 15-065-22,500-00-00  
County GRAHAM  
E2 SW SW Sec. 33 Twp. 08 Rge. 25 East  
..... West

660 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

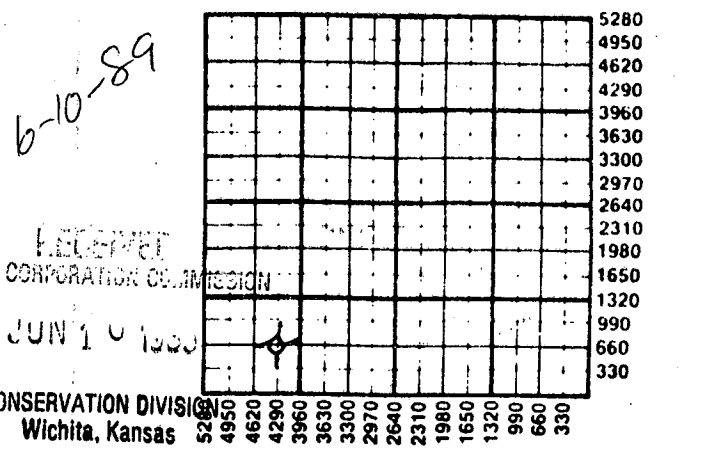
Lease Name ST. JOHN Well # 1

Field Name .....

Producing Formation LANSING/KC

Elevation: Ground 2510 KB 2515

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

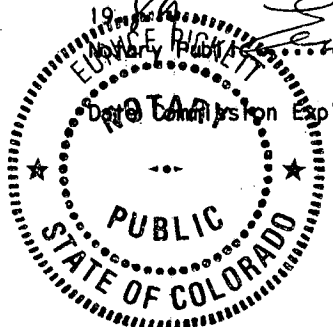
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Burch  
Title President Date 6/14/89

Subscribed and sworn to before me this 14 day of June  
Emmie Dechert  
My Commission Expires 7-25-92



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
6-16-89 (4)  
Form ACO-1 (5-86)

Sec 33 Twp 8 Rge 25 E

Operator Name BEI Lease Name ST JOHN Well # 1

Sec. 33 Twp. 8 Rge. 25  East  West County GRAHAM

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

*See Attachment*

Name	Top	Bottom
Anhydrite	2207'	+308'
Heebner	3760'	-1245'
Toronto	3782'	-1267'
Lansing	3800'	-1285'
Base Kansas City	4026'	-1511'

RECEIVED  
 STATE CORPORATION COMMISSION

JUN 10 1953

CONSERVATION DIVISION  
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	2.0	20.5	STD/PSMIX	78/52	20GEL/CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

## DRILLSTEM TEST:

DST #1: "B" Zone: 3820'-3840'  
TIMES: open 15 min., shut-in 30 min., open 60 min.,  
shut-in 60 min.  
BLOW: 1st open weak, 2nd open weak (surface)  
RECOVERED: 25' mud w/oil specs  
SAMPLER: 1500 c.c. mud, 250 c.c. water (filtrate)  
PRESSURES: FP 74-74-74-74, SIP 989-979,  
HP 1989-1927

DST #2: "E" Zone: 3860'-3881'  
TIMES: open 15 min., shut-in 45 min., open 45 min.,  
shut-in 60 min.  
BLOW: 1st open weak to 1/4", 2nd weak  
RECOVERED: 10' mud  
SAMPLER: 2000 c.c. mud  
PRESSURES: FP 105-105-84-84, SIP 989-905  
HP 2031-1989

DST #3: "H" Zone: 3910'-3936'  
TIMES: open 15 min., shut-in 45 min., open 60 min.,  
shut-in 60 min.  
BLOW: 1st weak, 2nd surface, died in 10 min.  
RECOVERED: 5' mud, slight oil cut  
SAMPLER: 2000 c.c. mud  
PRESSURES: FP 95-95-95-95, SIP 602-550  
HP 2062-1968

DST #4: "I" & "J" Zone: 3940'-3982'  
TIMES: open 15 min., shut-in 45 min., open 60 min.,  
shut-in 75 min.  
BLOW: 1st weak blow, 2nd no blow  
RECOVERED: 2' mud  
SAMPLER: 2000 c.c. mud  
PRESSURES: FP 74-74-74-74, SIP 84-84  
HP 2094-2041

RECEIVED  
STATE CORPORATION COMMISSION

JUN 10 1935

CONSERVATION DIVISION  
Wichita, Kansas