

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P. O. BOX 1505
City/State/Zip GREAT BEND, KS. 67530

Operator Contact Person DOUG MEYER
Phone AC316-792-5968

Contractor: license # 5836
name BIG THREE DRILLING, INC.
P.O. BOX 52, GORHAM, KS. 67640

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-17-84 8-24-84 8-24-84
Start Date Date Reached TD Completion Date

4045
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 264 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from 264 feet depth to 0 w/ 185 SX cmt

API NO. 15-065-22,037-00-00
County GRAHAM
NW SE NW
(location) Sec 36 Twp 8S Rge 25 West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

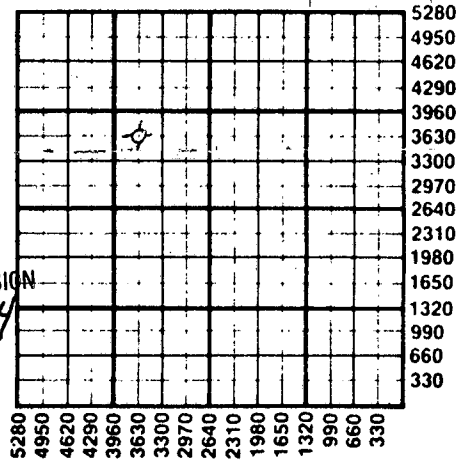
Lease Name SCHAMBERGER # Well# 1

Field Name

Producing Formation

Elevation: Ground 2468 KB 2473

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
10-01-1984
OCT 01 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water... 330 Ft North From Southeast Corner and
(Stream, Pond etc.) 1320 Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

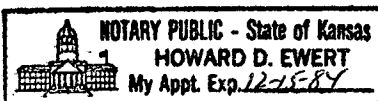
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas P Meyer
Title EXECUTIVE VICE PRESIDENT Date 9-27-84

Subscribed and sworn to before me this 27th day of SEPTEMBER 19 84

Notary Public Howard D. Ewert
Date Commission Expires 12-15-84



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 36 Twp 8 Rge 25W

Operator Name ENERGY THREE, INC. Lease Name SCHAMBERGER Well# 1 SEC 36 TWP 8S RGE 25W XXXXX

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1: FROM 3957' TO 3986'
 TIMES = 30 - 45 - 30 - 60
 RECOVERED 20' MUD W/ SHOW OF OIL ON TOP OF TOOL.
 INITIAL FLOW PRESSURE = 95 - 95
 FINAL FLOW PRESSURE = 106 - 106
 INITIAL SHUTIN = 106 #
 FINAL SHUTIN = 127 #

Name Top Bottom

ANHYDRITE 2192' (/ 281)
 HEEBNER 3764' (- 1291)
 TORONTO 3788' (- 1315)
 LANS.-KC 3802' (- 1329)
 LOG T.D. 4044

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	20 #	264'	60/40 POZMIX	185	3% C.C. 2% GEL.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at

Liner Run Yes No

Date of First Production

Producing method

flowing pumping gas lift Other (explain)

DRY HOLE

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

Dually Completed.
 Commingled

