

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30420 Vincent Innone dba
Name: VJI NATURAL RESOURCES, INC
Address: 30-38 48th St
City/State/Zip: ASTORIA NY 11103
Purchaser: _____
Operator Contact Person: JASON DINGES
Phone: (785) 625-8360
Contractor: Name: Andy Anderson dba A & A PRODUCTION
License: 30076
Wellsite Geologist: JERRY GREEN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-7-03 5-18-03 5-18-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-22911-00-00
County: GRAHAM
CE 2 E/2 SE Sec. 36 Twp. 8 S. R. 25 East West
1320 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: HOLLEY Well #: 5-A
Field Name: HOLLEY
Producing Formation: L/ KC

Elevation: Ground: 2482 Kelly Bushing: 2487
Total Depth: 4060 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212' @ 217' Feet
Multiple Stage Cementing Collar Used? 150 sacks Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 4060
feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) All in well 6-30-03
Chloride content 3000 ppm Fluid volume 130 bbls
Dewatering method used Natural Settling
Location of fluid disposal if hauled offsite:
Operator Name: Challenger Exploration
Lease Name: Dechant License No.: 03919
Quarter _____ Sec. 17 Twp. 14 S. R. 18 East West
County: Ellis Docket No.: 24904
SEC: -8

RECEIVED
6-18-2003
JUN 18 2003
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130' S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

CHRISTINE SCHLYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-12-06

Signature: [Signature]
Title: Agent Date: 6-16-03
Subscribed and sworn to before me this 16 day of June
19 2003
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

VINCENT INNONE dba

Operator Name: VJI NATURAL RESOURCES, INC

Lease Name: HOLLEY

Well #: 5-A

Sec. 36 Twp. 8 S. R. 25 East West

County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Radiation Guard Log
Duel Receiver Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy	2173-2207	314
Heebner	3778	-1291
Toronto	3803	-1316
LKC	3818	-1331
BKC	4038	-1551
RTD	4059	-1572

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	217	60/40 POZ	150	3% CC 2% GEL
PRODUCTION	7 7/8"	5 1/2"	15.2	4060	SMDC	450	112# Floccle

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

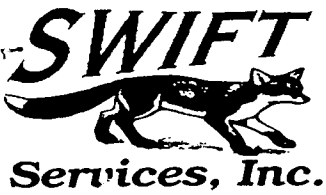
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4shots per/ft	3973-3977 3993-3996	500MCA 5000g20% FENE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4040		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled



ORIGINAL

CHARGE TO: V.J.I.
 ADDRESS:
 CITY, STATE, ZIP CODE:

15-065-22911-00-00
 TICKET

№ 5583

PAGE 1 OF 2

SERVICE LOCATIONS <u>Hwy, Ks.</u>	WELL/PROJECT NO. <u>S-A</u>	LEASE <u>Holley</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks.</u>	CITY	DATE <u>5-18-03</u>	OWNER <u>Same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Anderson Drilling</u>		RIG NAME/NO.	SHIPPED VIA <u>CIT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cont. 5 1/2" Prod. Csg.</u>		WELL PERMIT NO.	WELL LOCATION <u>Sec 36-8-25</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LQC	ACCT	DF									
575		1			MILEAGE #103	70	mi			2	50	175	50
578		1			Pump Service	1	ea			1,200	00	1,200	00
400		1			Guide Shoe	1	ea	5 1/2	in	100	00	100	00
401		1			Insert Floor Valve	1	ea			125	00	125	00
410		1			5-W Top Plug	1	ea			50	00	50	00
402		1			Centralizers	75	ea			44	00	3300	00
403		1			Cont. Bar-Kit	2	ea			125	00	250	00
231		1			KCL	2	gal			19	00	38	00
231		1			Mud Flush	500	gal				00	300	00
		1			See Continuation							6,270	75

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: _____ TIME SIGNED: _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	8,270 75
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

15-065-22911-00-00

TICKET No. 5533

CUSTOMER V.J.I. WELL Holley S-A DATE 5-19-03 PAGE 2 OF 2

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
330		1				Swale Multi-Dens Cont.	450	sk			9.75	4387	50
276		1				Floccle	112	#			90	100	90
581		1				SERVICE CHARGE					1.00	450	00
583		1				MILEAGE CHARGE					85	1322	45

CUBIC FEET 450 sk
 TON MILES 1727.58
 TOTAL WEIGHT 44788
 LOADED MILES 70

CONTINUATION TOTAL 6270.75

15-065-22911-00-00

JOB LOG

SWIFT Services, Inc.

DATE 5/18/03 PAGE NO. 1

CUSTOMER V.J.T. WELL NO. SA LEASE Halley JOB TYPE Pump String TICKET NO. 5583

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:45							on loc. Rig being down D.P.
	14:30							Start a hole with 5 1/2" Csg
								Grade shoe
								Insert Float Valve
								Cont. on "1", "3", "6", "10", "
								Break on "10", "
	16:40							Drop Ball
	16:45							Calculate and log pump
	17:05							Plug Rest hole
	17:10	6	12					Run 50 gal steel tank
			30					20' 2% DCI Tank
								mix 350 lbs SMC 11.2" gal
								mix 100 lbs SMC 14" gal
								Finished mixing
								work pump + line
	17:55							Dropline Top Plug
	18:05							Plug down 1500' holding
								Release Pass.
								Drop ball
								Completed 155R out of pit
								work and suck up sand ✓
								Job Complete

[Handwritten signature]

ALLIED CEMENTING CO., INC.

15-065-22911-00-00

Federal Tax I.D.# [REDACTED]

11211

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Oakley

DATE <u>5-7-03</u>	SEC <u>36</u>	TWP. <u>85</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>7:10 PM</u>	JOB START <u>8:35 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Holley</u>		WELL # <u>5-A</u>	LOCATION <u>North 1 1/2 E 3 1/2 SW 1/4</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR A & A Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222'

CASING SIZE 8 5/8 DEPTH 222.66

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/2 Bbls

OWNER Same

CEMENT AMOUNT ORDERED 150 sks / 410902 32050 290 Gal

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER Don

102 HELPER Walt

BULK TRUCK DRIVER Jarrod

347

BULK TRUCK DRIVER

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6-18-2003
JUN 18 2003

TOTAL _____

REMARKS:

KCC WICHITA

SERVICE

Cement did circulate ✓

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

PLUG 8 5/8 Surface @ _____

TOTAL _____

CHARGE TO: VJI Resources Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME