

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5783
Name Galloway Drilling Co., Inc.
Address 340 Broadway Plaza Bldg.
105 S. Broadway
City/State/Zip Wichita, KS 67202

Purchaser none

Operator Contact Person Susan Smith
Phone (316) 263-1793

Contractor: License # 5783
Name Galloway Drilling Co., Inc.

Wellsite Geologist Jerry Jespersen
Phone (316) 267-6248

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd STATE CORPORATION COMMISSION
 Gas Inj Delayed Comp.

Dry - Plugged
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/12/84 11/21/84 6/28/85
Spud Date Date Reached TD Completion Date
4013'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 258.74 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-15-065-22,106-0000
County Graham
NE NE SW Sec. 34 Twp. 8S Rge. 25 East West

2108 Ft North from Southeast Corner of Section
3157 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Keith Well # 1

Field Name

Producing Formation none

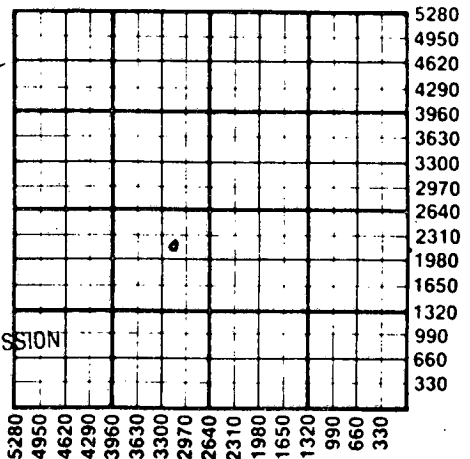
Elevation: Ground 2430 KB 2435
Section Plat

8-19-85

RECEIVED

AUG 19 1985

CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 2108 Ft North from Southeast Corner (Stream, pond etc) 3000 Ft West from Southeast Corner Sec 34 Twp 8S Rge 25 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

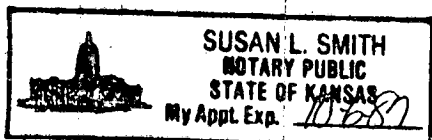
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay H. Galloway
Title President Date 8/15/85

Subscribed and sworn to before me this 15th day of August 1985
Notary Public Susan L. Smith
Date Commission Expires 10/6/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 34 Twp. 8S Rge. 25



SIDE TWO

Operator Name Galloway Drilling Co., Inc. Lease Name Keith Well # 1

Sec. 34 Twp. 8S Rge. 25 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3744-3818 15-45-90-45
 Rec. 180' GIP, 120' clean gassy oil,
 37 gravity, 150' oil and gas cut mud,
 IFP 41/41, FFP 52/125, SIP 1083-864

DST #2 3850-3904 15-45-15-45
 Rec. 5' mud, IFP 10/10, FFP 10/10,
 SIP 83-31

DST #3 3900-3964 15-45-30-45
 Rec. 75' mud with no show, IFP 72/72,
 FFP 83/104, SIP 947-

Name	Top	Bottom
Anhydrite	2128	+ 307
Heebner	3696	-1261
Lansing	3735	-1300
B/KC	3960	-1525
Toronto	3718	-1283
LTD	4013	-1578

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/2"	8.5/8"	23#	258.74	60/40 poz	200	2% gel, 3% CACL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
none.....				none.....			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
none							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
none							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-oil Ratio 1986 Gravity			
	Bbls	MCF	Bbls	CFPB			

RELEASED

FROM CONFIDENTIAL

103-86

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled