

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run xxx \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6-30-84

OPERATOR Don E. Pratt API NO. 15-179-20,693 -00-00

ADDRESS P.O. Box 370 COUNTY Sheridan

Hays, KS 67601 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Susie Ubert PROD. FORMATION \_\_\_\_\_

PHONE 913-625-3446 Indicate if new pay.

PURCHASER None---Dry hole LEASE Pratt-Davis

ADDRESS \_\_\_\_\_ WELL NO. 1-13

WELL LOCATION SW-SW NW

DRILLING CONTRACTOR Murfin Drilling Co., 2970 Ft. from S Line and

ADDRESS 250 N. Water, Suite 300 330 Ft. from W Line of (E)

Wichita, KS 67202 the NW (Qtr.) SEC 13 TWP 8S RGE 26W(W).

PLUGGING CONTRACTOR Murfin Drilling Co.,

ADDRESS same as above.,

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP   
PLG.   
NGPA \_\_\_\_\_

TOTAL DEPTH 3875' PBTD \_\_\_\_\_

SPUD DATE 7-25-83 DATE COMPLETED 7-30-83

ELEV: GR 2406 DF 2408 KB 2411

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 207' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

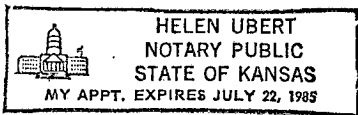
Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23, day of August,

19 83.



*[Signature]*  
Helen Ubert  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-22-85

AUG 24 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

WICHITA DIVISION  
Wichita, Kansas

8-24-83

Side TWO  
OPERATOR Don E. Pratt

LEASE NAME Pratt-Davis SEC 13 TWP 8S RGE 26W  
WELL NO 1-13

(S)  
(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite-----	2067 + 344
Check if samples sent Geological Survey.			Heebner-----	3599 -1016
			LKC -----	3640 -1229
			KCBase-----	3866 -1455
			Total Depth----	3875 -1464
Shale & Sand-----				1669'
Cedar Hills Sands-----				1825'
Shale-----				2067'
Anhydrite-----				2101'
Shale-----				2210'
Shale & Lime-----				3722'
Lime-----				3760'
Shale & Lime (RTD)-----				3875'
DST#1., 3632-99 60-30-60-30 rec. 186' mud Flow Pressures:10-73-83-104# BHP: 1098-1108 pounds				
DST#2., 3696-3722--30-30 Rec. 5' mud Flow Pressures: 20-20 #'s BHP: 838 pounds.,				

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface est.,	12 3/4	8 5/8	20#	207'	CQS	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations