

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C xx Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6-30-84
 OPERATOR Don E. Pratt API NO. 15-179-20,685 00-00
 ADDRESS P.O. Box 370 COUNTY Sheridan
Hays, KS 67601 FIELD STUDLEY NO.
 ** CONTACT PERSON Susie Ubert PROD. FORMATION LKC
 PHONE 913-625-3446 Indicate if new pay. _____
 PURCHASER Koch Oil Co., LEASE Davis Heirs
 ADDRESS Wichita, KS 67202 WELL NO. 1-14
 DRILLING CONTRACTOR Murfin Drilling Co., 990 Ft. from N Line and
 ADDRESS 250 N. Water, Suite 300 330 Ft. from E Line of NE
Wichita, KS 67202 the NE (Qtr.) SEC 14 TWP 8S RGE 26W (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

	14		

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH LTD 3974 PBTD _____
 SPUD DATE 7-13-83 DATE COMPLETED 7-19-83
 ELEV: GR 2422 DF 2425 KB 2427
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 207' DV Tool Used? _____
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

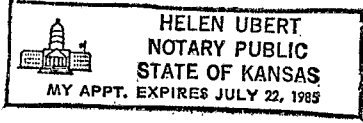
A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don E. Pratt
(Name) Don E. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of August, 19 83.



Helen Ubert
(NOTARY PUBLIC) Don E. Pratt

MY COMMISSION EXPIRES: 7-22-85

RECEIVED STATE COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 24 1983
Wichita, Kansas
4-24-83

Side TWO
OPERATOR

Don E. Pratt.

LEASE NAME

Davis Heirs

SEC 14

TWP 8S

RGE 26W

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Top Soil----- 50'</p> <p>Surface Clay & shale 207'</p> <p>shale & sand 1682'</p> <p>Sand (Cedar hills) 1780'</p> <p>Sand 1826</p> <p>Shale 2081'</p> <p>Anhydrite 2115'</p> <p>Shale 2515'</p> <p>Shale & lime 3830'</p> <p>Lime RTD 3915'</p> <p>DST#1., 3710-40--30-30-60-30</p> <p>Rec. 440' GO 129' OCM</p> <p>IBHP: 1093</p> <p>FBHP: 963</p> <p>FP: 60-151 151-252</p> <p>DST#2., 3757-3830--30-30</p> <p>Rec. 65' OSM</p> <p>BHP: 1007</p> <p>FP: 45-71</p> <p>If additional space is needed use Page 2</p>			<p>Topeka---3454</p> <p>Heebner---3617</p> <p>Lans.KC---3660</p> <p>RTD-----3915</p> <p>LTD-----3974</p>	<p>-1027</p> <p>-1190</p> <p>-1233</p> <p>-1488</p> <p>-1487</p>

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	25#	207	COS Class 4	150	
Production	9 7/8"	4 1/2"	10.5#	3913	Halliburton	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	SDJ	3728-34

TUBING RECORD

Size	Setting depth	Packer set at
2" EUE	3840'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SGA-1500 gal., 15%	3728-34

Date of first production

8-3-83

Producing method (flowing, pumping, gas lift, etc.)

swab

Gravity

Estimated

Oil

Gas

Water

%

Gas-oil ratio

Production-I.P.

15

bbls.

MCF

50%

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations