RELL COMPLETION FROM ADD-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE Operator: License # 6113 Name: Landmark Oil Exploration, Inc. Name: Landmark Oil Exploration, Inc. Address		SIDE ONE
MELL CEMPLETION FORM ADD-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE Operator: License # 6113 Name: Landmark Oil Exploration, Inc. Address 250 N. Nater Suite 308 CityState/Tip Wichita, KS 67202 CityState/Tip Wichita, KS 67202 File Well Fr. West from Southeast Corner of Section (BMDF: Locate well in section plat below. Lease Name C. Robben Well # 1-15 Phone (316), 265-81811 Contractor: Name: Murfin Drilling Company, Inc. License: 30606 Wellsife Geologist: Ron Dullos Wellsife Geologist: Ron Dullos Well Reintry Workover # 200 Oos Inj Delayed Comp. X New Well Reintry Workover # 200 Oos Inj Delayed Comp. X Now York Tip Designate Type of Completion Comp. Date Corne, Date Old Total Depth Online Stage Comp. Date Reached 10 Completion Total Depth Say	OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	API NO. 15- 179-21, 014 -00-00
Description of well Amb LEASE Operator: License # 6113 Wane: Landmark Oil Exploration, Inc. Address 250 N. Nater Suite 308 City/State/2ip Wichita, KS 67202 Purchaser: N/A Operator Contact Person: Jeff Wood. Phone (316) 265-81817 Operator Contact Person: Joseph Working Company, Inc. License: 30606 License Mam ² C.Robben License Mam ² C.R		Foc
Name: Landmark Oil Exploration, Inc. Address 250 N. Water Suite 308		SW NW SE Sec. 15 Twp. 8S Rge. 26W Wes
Address 250 N. Water Suite 308 City/State/Zip Wichita, KS 67202 Purchaser: N/A Operator Contact Persons	Operator: License # 6113	1650 / Ft. North from Southeast Corner of Section
Lease Name (Free Name	Name: Landmark Oil Exploration, Inc.	
City/stete/Zip Wichita, KS 67202 Purchaser: N/A Operator Contact Person: Jeff Wood. Phone (316) 265-8181 Contractor: Name: Murfin Pulling Company, Inc. License: 30606 Wellsite Geologist: Ron Dulos' Designate Type of Completion X. New Well Re-Entry Workover Solution Designate Type of Completion X. New Well Re-Entry Workover Solution Designate Type of Completion X. New Well Re-Entry Workover Solution Designate Type of Completion X. New Well Re-Entry Workover Solution Designate Type of Completion of Solution Designate Type of Completion Designation Designate Type of Completion Designate Type Open Type of Completion Designate Type Open Type of Completion Designate Type of Completion Designate Type Open Type of Completion Designate Type Open Type Op	Address 250 N. Water	
Producing formation N/A Superator Contact Persons Jeff Wood. Phone (316) 265-8181 Contractor: Name: Murfin Drilling Company, Inc. License: 30606 Wellsite Geologist: Ron Dulos' 3300 Designate Type of Completion X New Well Re-Entry Workover 310 Gas Inj Delayed Comp. Other (Core, Water Supply, etc.) If OMN: cid well info as follows: Operator: Well Name: Operator: Well info as follows: Operator: Well Name: Other (Core, Water Supply, etc.) If OMN: cid well info as follows: Operator: Well Name: Other (Core, Water Supply, etc.) If Walk Rotary Air Rotary Cable If Alternate II completion, cement circulated from 500 persons and official publishing. Welfuls, Awansa 67020, within 120 days of the syd date of any well. Rule 823-130, 82-3-107 and Wireling logs and drillers time logs and drillers time logs shall be attached with this form. All Completing bearing on a well. Rule 823-130 and submitted with the form. See rule 823-107 for confidentiality in excess of 12 months if required from with all plugged well. Submit CP-14 form with all plugged wells. Submit CP-11 form with all the statements of the statutes, rytes and regulations promulgated to regulate the oil and gas industry have been fully complete with and the statements of the statutes, rytes and regulations promulgated to regulate the oil and gas industry have been fully complete with and the statements of the statutes, rytes and regulations promulgated to regulate the oil and gas industry have been fully complete with and the statements of the statutes, rytes and regulations promulgated to regulate the oil and gas industry have been fully complete with and the statements of the statutes, rytes and regulations promulgated to regulate the oil and gas industry have been fully complete with and the statements of the statutes, rytes and regulations promulgated to regulate the oil and gas industry have been fully complete with and the statements of the statutes, rytes and regulations promulgated to regulate the oil and gas industry have been fully complete w	Suite 308	
Purchaser: N/A Operator Contact Person: Jeff Wood. Phone (316) 265-8181 Phone (316) 265-8181 Phone (316) 265-8181 Contractor: Mane: Murfin Drilling Company, Inc. License: 3666 Wellsite Geologist: Ron Dulos' Designate Type of Completion X New Well Re-Entry Workover Gas Inj Delayed Comp. Other (Core, Mater Supply, etc.) Off GMAN: cld well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes XX N Drilling Method: X Nud Rotary Air Rotary Cable O7-10-91 Spxd Date Date Reached TD Completion Date If Supply: Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMETING TICKETS MUST SE ATTACHED. Submit CP-4 form with all plugged tells. Submit CP-11 form with all temporarily shandned wells. Any exception, or conversion of a well requires filling of AGD-2 Within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complice with and the statements, rules and regulations promulgated to regulate the oil and gas industry have been fully complice with and the statements, rules and regulations promulgated to regulate the oil and gas industry have been fully complice with and the statements, rules and regulations promulgated to regulate the oil and gas industry have been fully complice with and the statements, rules and regulations promulgated to regulate the oil and gas industry have been fully complice with and the statements, rules and regulations promulgated to regulate the oil and gas industry have been fully compliced with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compliced by the complete of the part of the complete of t	City/State/Zip Wichita, KS 67202	
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License: 30506 Wellsite Geologist: Ron Dulos Designate Type of Completion X New Well Re-Entry Workover Oil SNO Temp. Abd. 2 Gas Inj Delayed Comp. X New Well Info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes XX N Drilling Method: X Mud Rotary Air Rotary Cable If Alternate II completion, cement circulated from spunding within tax Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-103, 82-3-107 and surietine togs and drillers time log shall be attached with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-103, 82-3-107 and surietine togs and drillers time log shall be attached with this form. ALL CEMENTIAN TIXETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filling of ABCT Within 120 days from commencement date of such work. All requirements of the statutes, ryles and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement harges are complete and correct to the best of my knowledge. Signature Title President Jeffrey R, Wood Date 08/12/91 Subscribed and sworn to before me this 12th day of August Title President Jeffrey R, Wood Date 08/12/91 Notary Public Xarril Wolken Date Commission Expires December 21,1991	Contractor: Name: Murfin Drilling Company, Inc.	4950
Designate Type of Completion X New Well Re-Entry Workover Sub Temp. Abd. Oil Sub Te	License: 30606	
Drilling Method: Note Name:	Wellsite Geologist: Ron Dulos	3630
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Drilling Method: Note Name:	X New Well Re-Entry Workover & VS	1980 N
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Comp. DateOld Total Depth Multiple Stage Cementing Collar Used? Yes _XX _ N		
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SIDE THO Lease Name C. Robben Operator Name Landmark Oil Exploration, Inc. Well # #1-15 Sheridan County Sec. <u>15</u> Twp. <u>8-S</u> Rge. <u>26-W</u> West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. X Yes ~ Dillo Formation Description Drill Stem Tests Taken (Attach Additional Sheets.) I Log □ Sample X Yes No Samples Sent to Geological Survey Yes W No Cores Taken Name Top ' Bottom 2124' +362 Lansing "J" 3852' -1366 Anhydrite Yes No Electric Log Run 3864 -1378 2158' +328 Stark B.Anhydrite (Submit Copy.) 3872 -1386 3649' -1164 Lansing "K" Heebner DST #1 3863-3897 30-3045-60. Rec. 1' oil; 610' 3892' -1406 3671' -1185 Lansing "L" Toronto very slight oil specked water, less than 1% oil 3906 -1420 Lansing "A." 3689' -1203 BKC FP 101-182/223-274#. SIP 657-687#. 3950 -1464 3721 -1234 LTD Lansing "B" 3736! -1250 Lansing "C" Lansing 90'Z 3766' **-**1280 -3804' -1318 Muncie Creek 3819' -1333 Lansing "H" Lansing "I" 3840 -1354 CASING RECORD XX New Used ήg Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent: Set (In O.D.) **Additives** Drilled Lbs./Ft. Depth Cement Used 8-5/8" 293**'** 60-40 poz 185 3%CC,2%gel 20# Surface PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD Set At Packer At Liner Run Date of First Production | Producing Method | Flowing | Pumping | Gas Lift | Other (Explain) Estimated Production Oil Bbls. Water Bbls. Gas-Oil Ratio Per 24 Hours METHOD OF COMPLETION Disposition of Gas: Production Interval Open Hole Perforation Dually Completed Commingled Vented Sold Used on Lease

Other (Specify)

(If vented, submit ACO-18.)