

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-21, 014 -00-00  
County Sheridan  
SW NW SE Sec. 15 Twp. 8S Rge. 26W East West

Operator: License # 6113

1650 Ft. North from Southeast Corner of Section

Name: Landmark Oil Exploration, Inc.

2310 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Address 250 N. Water  
Suite 308

Lease Name C. Robben Well # 1-15

City/State/Zip Wichita, KS 67202

Field Name Unnamed

Purchaser: N/A

Producing Formation N/A

Operator Contact Person: Jeff Wood

Elevation: Ground 2481' KB 2486'

Phone (316) 265-8181

Total Depth 3950 PBDT

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Ron Dulos

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

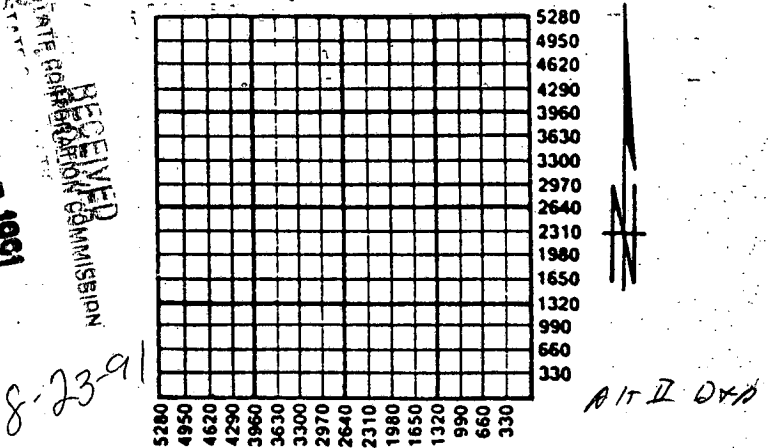
Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

07-10-91 07-15-91 07-16-91  
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 293' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President Jeffrey R. Wood Date 08/12/91

Subscribed and sworn to before me this 12th day of August, 19 91.

Notary Public Karri Wolken

Karri Wolken

Date Commission Expires December 21, 1991

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



SIDE TWO

Operator Name Landmark Oil Exploration, Inc.

Lease Name C. Robben

Well # #1-15

County Sheridan

Sec. 15 Twp. 8-S Rge. 26-W  
 East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description

Log  Sample

Name	Top	Bottom		
Anhydrite	2124'	+362	Lansing "J"	3852' -1366
B.Anhydrite	2158'	+328	Stark	3864' -1378
Heebner	3649'	-1164	Lansing "K"	3872' -1386
Toronto	3671'	-1185	Lansing "L"	3892' -1406
Lansing "A"	3689'	-1203	BKC	3906' -1420
Lansing "B"	3721'	-1234	LTD	3950' -1464
Lansing "C"	3736'	-1250		
Lansing 90'Z	3766'	-1280		
Muncie Creek	3804'	-1318		
Lansing "H"	3819'	-1333		
Lansing "I"	3840'	-1354		

DST #1 3863-3897 30-3045-60. Rec. 1' oil; 610' very slight oil specked water, less than 1% oil. FP 101-182/223-274#. SIP 657-687#.

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20#	293'	60-40 poz	185	3%CC, 2%gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_