

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6114 EXPIRATION DATE 6-30-83

OPERATOR Don E. Pratt API NO. 15-179-20,661-00-00

ADDRESS P.O. Box 370 COUNTY Sheridan

Hays, KS 67601 FIELD

** CONTACT PERSON Don E. Pratt PROD. FORMATION dry hole
PHONE 913-625-3446

PURCHASER None--- dry hole LEASE Arvilla A

ADDRESS WELL NO. #2-16

DRILLING CONTRACTOR Murfin Drilling Co., WELL LOCATION 440' loc. SW/c SW/4

ADDRESS 617 Union Center 440 Ft. from S Line and

Wichita, KS 67202 440 Ft. from W Line of

the SW/4(Tr.) SEC 16 TWP 8S RGE 26W.

PLUGGING CONTRACTOR Murfin Drilling Co., WELL PLAT

ADDRESS Wichita, KS 67202 (Office Use Only)

TOTAL DEPTH 3860' PBTB KCC ✓

SPUD DATE 8-14-82 DATE COMPLETED 8-19-82 KGS ✓

ELEV: GR 2450 DF 2453 KB 2455 SWD/REP ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. PLG. ✓

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 209' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name) Don E. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 1982.

HELEN UBERT
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES JULY 22, 1985

[Signature] Helen Ubert.,
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-22-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

HELEN UBERT
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES JULY 22, 1985

SEP 23 1982
CONSERVATION DIVISION
Wichita, Kansas
9-23-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Don E. Pratt

LEASE Arvilla A-2-16 SEC. 16 TWP. 8s RGE. 26w

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Clay-----60'				
Shale-----975'				
Shale & Sand-----2091'				
Anhydrite-----2245'				
Shale & shells-----2938'				
lime & shale-----3700'				
Shale & Limestone---3860'				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8"	20#	206'	cqs	135sks	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production	Oil	Gas	Water	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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