

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Don E. Pratt API NO. 179-20,651 00-00

ADDRESS Box 370 - Hays, KS 67601 COUNTY Sheridan

FIELD \_\_\_\_\_

\*\* CONTACT PERSON Don E. Pratt PROD. FORMATION Dry Hole

PHONE 913-625-3446

PURCHASER None-dry hole LEASE Fred Pratt

ADDRESS \_\_\_\_\_ WELL NO. 2-20

DRILLING Murfin Drilling Co. WELL LOCATION 440' Loc. NE NE/4

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

ADDRESS 617 Union Center Ft. from \_\_\_\_\_ Line of

Wichita, KS 67202 the NE/4(Qtr.) SEC 20 TWP 8 RGE 26W.

PLUGGING Murfin Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS 617 Union Center

Wichita, KS 6720

TOTAL DEPTH 3846' PBTD \_\_\_\_\_

SPUD DATE 5/15/82 DATE COMPLETED 5/22/82

ELEV: GR 2431 DF 2434 KB 2436

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 187'w/140sks DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.


KCC   
KGS   
SWD/REP   
PLG.

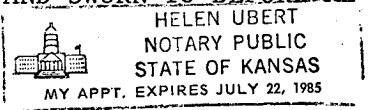
A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Don E. Pratt*  
(Name) Don E. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of June, 1982.



*Helen Ubert*  
(NOTARY PUBLIC) Helen Ubert

MY COMMISSION EXPIRES: July 22, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN - 7 1982  
6-7-82  
CONSERVATION DIVISION  
Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR \_\_\_\_\_

LEASE \_\_\_\_\_

SEC. \_\_\_\_\_

TWP. \_\_\_\_\_

RGE. \_\_\_\_\_

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drillers Log, Geological report & Electric Log enclosed.,				
Sand		20'		
Shale		1340'		
Shale & Sand		2065'		
Anhydrite		2100'		
Shale		2465'		
Shale & Lime		3540'		
Lime		3615'		
Lime & Shale		3670'		
Lime		3675'		
Lime & Shale		3698'		
Lime		3780'		
Lime & Shale		3845'		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½	8 5/8"	20#	187'	cqs	140	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations