

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5342
name Beacon Exploration
address 410 17th St.
Suite #2300
City-State-Zip Denver, CO 80202

Operator Contact Person Richard Newhart
Phone (303) 825-1966
K-KC

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist George T. Olds
Phone (303) 688-6822
K-KC

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION

JAN 16 1985

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11/21/84 11/28/84 11/30/84
Spud Date Date Reached TD Completion Date

4111'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 212' @ 218' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 179-20,775-00-00
County Sheridan
NE SW NE Sec. 20 Twp. 8S Rge. 26 West

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

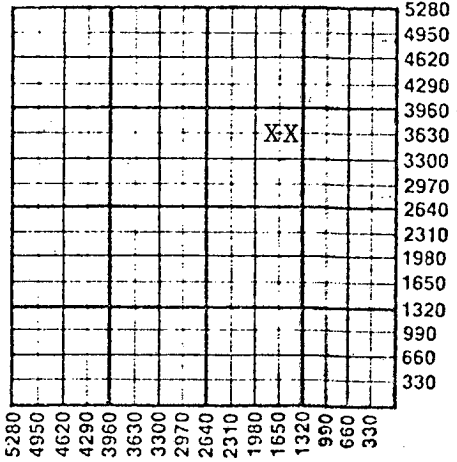
Lease Name PRATT Well# 1-20

Field Name

Producing Formation NA

Elevation: Ground 2460' KB 2465'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water... 50... Ft North From Southeast Corner and
(Stream, Pond etc.) 100... Ft West From Southeast Corner
Sec 20 Twp 8S Rge 26 East West

Other (explain) (purchase from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President-Exploration Date: Jan 11, 1985
Subscribed and sworn to before me this 11th day of January 1985
Notary Public [Signature]
Date Commission Expires 1/23/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD-Rep NGPA
 KGS Plug Other (Specify)

Sec. 20 Twp. 8S Rge. 26 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

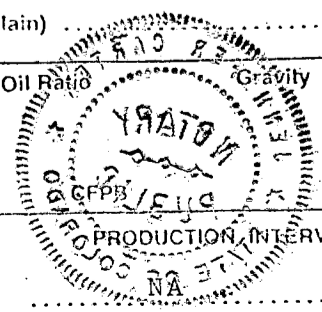
Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST#1 3665'-3752'
 15" - 45" - 60" - 90"
 Recovered 550' MW; IH 1884#;
 IF 95#-158#; ISI 1206#; FF 107#-
 254#; FSI 1175#; FH 1859#; BHT 117°

DST#2 3795'-3857'
 15" - 45" - 30" - 60"
 Recovered 10' mud
 IH 2058#; IF 50#-60#; ISI 1146#;
 FF 60#-60#; FSI 1076#; FH 1967#;
 BHT 107°

Name	Formation Description	
	Top	Bottom
Stone Corral	2102	2136
Topeka	3394	
Heebner	3606	
Toronto	3629	
Lansing	3642	
BKC	3863	
Marmaton	3892	
Pawnee	4006	
Ft. Scott	4068	
Osage	4185	
Viola	4286	
Arbuckle	4367	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	218'	60-40 poz.	200	3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	- NA -			- NA -			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	NA						
	Bbbs	MCF	Bbbs				



Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

Dually Completed. Commingled