

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oxford Exploration Company API NO. 15-179-20,596 -00-00
ADDRESS 1550 Denver Club Building COUNTY Sheridan
Denver, CO 80202 FIELD Studley
**CONTACT PERSON David E. Park, Jr. LEASE Robben
PHONE (303) 572-3821

PURCHASER Champlain Petroleum WELL NO. 22-113
ADDRESS 5301 Camp Bowie Boulevard WELL LOCATION SW NE SW
Fort Worth, TX 76107 1650 Ft. from south Line and
1650 Ft. from west Line of
the SW $\frac{1}{4}$ SEC. 22 TWP. 8s RGE. 26W

DRILLING CONTRACTOR Murfin Drilling Company
ADDRESS 617 Union Center
Wichita, KS 67202

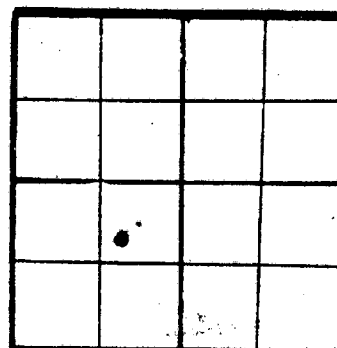
PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3890 PBTB 3720

SPUD DATE May 31, 1981 DATE COMPLETED 6-6-81

ELEV: GR 2469 DF KB 2474

DRILLED WITH (rotary) (ROTARY) (rotary) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Old) casing.



WELL PLAT
(rotary)
or (Full)
Section -
Please
indicate.

KCC ✓
KGS ✓

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8 5/8	24	209	Common	170	
Production	7 7/8	4 $\frac{1}{2}$	9.5	3889	Common	25	
					50-50 Pozmix	125	2% gel, 18% salt 75% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			10	Jet gun	3836-38
TUBING RECORD			10	jet gun	3816-18
Size	Setting depth	Packer set at	10	jet gun	3681-85
			10	jet gun	3696-98

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gallons, 15% MCA	3836-38, 3816-18
600 gallons 15% MCA, 200 gallons 15% MCA, 200 gals 15% w/poly sol	3681-85, 3696-98
dump sand to cover bottom perms squeeze top perms with 100 sacks cement	

TEST DATE:

PRODUCTION

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)			A.P.I. Gravity
January 2, 1982	pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	1 bbls		0 bbls	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	CFPB

3816-18, 3836-38

** The person who can be reached by phone regarding any questions, information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
DEC 4 7 1981
CONSERVATION DIVISION
Wichita, Kansas

12-17-81

Name of lowest fresh water producing stratum _____ Depth 550
Estimated height of cement behind pipe 725

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 3664-3713			Anhydrite	2094
15-30-45-90			Heebner	3608
Rec. 55' gassy oil			Toronto	3628
15' OCM (45% oil, 55% mud)			LKC	3646
IHP 1886 IF 51-51 ISIP 950			BKC	3860
FHP 1835 FF 61-71 FSIP 961				
Dst #2 3787-3845				
25-50				
Rec. 65' mud with oil spots				
IHP 2000 IF 91-91 ISIP 551				
FHP 1989 FF none FSIP none				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President OF ~~XEROX~~ Oxford Exploration Company OPERATOR OF THE Robben LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 22-113 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF June 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. Park

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF December 19 81

E. Miller
NOTARY PUBLIC
E. Miller
1550 Denver Club Bldg
Denver, Col. 80202

