

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 06113

Name: Landmark Oil Exploration Inc

Address 250 N. Water, Ste. 308

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Jeffrey R. Wood

Phone (316) 265-8181

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Kevin Howard

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: 12-3-a

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total \_\_\_\_\_

Deepening  Re-perf.  Cond.  SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10-22-91 10-28-91 10-28-91  
Spud Date Date Reached TD Completion Date

API NO. 15- <sup>179</sup> ~~175~~ 21,025 -00-00

County Sheridan

SE SW NE  22 Twp. 8S Rge. 26  E

2970  Feet from S/N (circle one) Line of Section

1650  Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name C. Robben  Well # 1-22

Field Name unnamed

Producing Formation \_\_\_\_\_

Elevation: Ground 2431' KB 2436'

Total Depth 3850' PBTB 3850'

Amount of Surface Pipe Set and Cemented at 283/ 291' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan AIR Dxo  
(Data must be collected from the Reserve Pit)

Slurry content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Filtering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President, Jeffrey R. Wood Date 11-20-91

Subscribed and sworn to before me this 20th day of November, 19 91.

Notary Public Karri Wolken  
Karri Wolken

Date Commission Expires December 21, 1991



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

PI

SIDE TWO

Operator Name Landmark Oil Exploration, Inc.

Lease Name C. Robben

Well # 1-22

Sec. 22 Twp. 8S Rge. 26

East  
 West

County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	20	291'	60/40	185	3% CC, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

15-179-21025-00-00

ACO-1 Page Two

Operator: Landmark Oil Exploration, Inc.  
Lease Name: C. Robben #1-22  
Location: SE SW NW, Sec. 22-8S-26W  
Sheridan County, Kansas  
API#: 15-175-21,025

DST #1 3640-3683, 30-45-45-60. Rec. 200' mw with oil spots.  
FP 44-55/110-110#. SIP 995-995#.

DST #2 3704-3740, 30-45-45-60. Rec. 230' sw.  
FP 88-99/132-132#. SIP 608-630#.

DST #3 3747-3770, 30-30-30-30. Rec. 2' mud.  
FP 44-44/44-44#. SIP 44-44#.

DST #4 3765-3784, 30-30-30-30. Rec. 70' vsocm.  
FP 33-33/44-44#. SIP 497-276#.

LOG TOPS

Topeka	3430'	-994
Heebner	3580'	-1144
Toronto	3602'	-1166
Lansing "A"	3618'	-1182
Lansing "B"	3648'	-1212
Lansing "E"	3688'	-1252
Muncie Creek	3724'	-1288
Lansing "H"	3740'	-1304
Lansing "I"	3762'	-1326
Lansing "J"	3774'	-1338
Stark	3786'	-1350
Lansing "K"	3794'	-1358
Lansing "L"	3816'	-1380
BKC	3826'	-1390
LTD	3850'	-1414

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12-5-91  
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WICHITA, KS

**JOB LOG**

15-179-21025-00-00  
WELL NO. 122 LEASE C. ROBBE II

TICKET NO. 163555

CUSTOMER LANDMARK ORIGINAL

PAGE NO. 1

JOB TYPE Plug TO ABANDON

DATE 10-28-91

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							CALLED OUT
	1415							ON LOC. - Rig LAYING DOWN D.C.
	1500							REQUESTED
	1600							HOOK UP - Rig CIRCULATING - CLEAN FUEL LINE ON BULK TRK.
	1615	4						START 10 BBL H <sub>2</sub> O - 25 SKS. 60/40 POZ. 1/6" GEL, 1/4" FLOCELE, 3 1/2 BBL H <sub>2</sub> O - Displ. 1/22 BBL ML
	1630							1 <sup>st</sup> plug DOWN - 2090'
	1705							Rig LAYING DOWN D.P.
	1710							Rig FILLING HOLE
	1725							START 10 BBL H <sub>2</sub> O - 100 SKS. 60/40 POZ. 1/6" GEL, 1/4" FLOCELE - 9 BBL H <sub>2</sub> O
	1745							2 <sup>nd</sup> plug DOWN - 1210' - Rig LAYING DOWN D.P.
	1750							Rig FILLING HOLE
	1800							ST. 10 BBL H <sub>2</sub> O - 40 SKS. 60/40 POZ. 1/6" GEL, 1/4" FLOCELE - 4 BBL H <sub>2</sub> O
	1815							3 <sup>rd</sup> plug DOWN - 345' - Rig LAYING DOWN D.P.
	1830							Rig FINISHED LAYING DOWN
	1915							PUSH 8 5/8" plug TO 40'
								plug 40' - 10 SKS.
								RAT HOLE - 15 SKS.
								MOUSE HOLE - 10 SKS.
								FINISHED PLUGGING.
								WASH UP TRK.
								RACK UP
								JOB COMPLETE

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12-5-91

CONSERVATION SERVICES  
**JOB LOG**

15-17A-21025-00-00

WELL NO. 1-22 LEASE C/O ROBBEN

TICKET NO. 1635

CUSTOMER LANDMARK EXPL

PAGE NO. 1

FORM 2013 R-2

JOB TYPE CMT SURE CSNG

DATE 10-22-91

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							ORIGINAL CALLED OUT ON LOC. - Rig DRLg REQUESTED Rig STARTING OUT OF HOLE. Rig STARTING CSNG. IN HOLE. CENTRALIZERS ON 1 <sup>ST</sup> + 3 <sup>RD</sup> COLLARS. Rig circulating
	1720							
	1730							
	1800							
	1825							
	1850							
	1855	5 1/2	5 BBL		1		275*	ST. 5 BBL H2° AHEAD
	1858	5	42 BBL		1		250*	ST. 185 SKS. OF 60/40 P02. 1/2 27.6 EL, 370
	1908							FINISH CMT. - TURN PLUG LOOSE
	1910							ST. Displ
	1915	4	18 BBL		1		300	FINISH Displ - plug DOWN - CIRCULATED 2 BBL CMT. WASH UP + RACK UP
	2000							JOB COMPLETE

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