

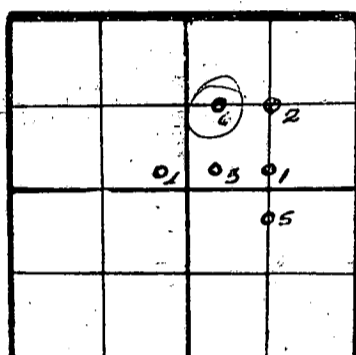
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Don E. Pratt API NO. 15-179-20,626 - 00-00
 ADDRESS P.O. Box 370 COUNTY Sheridan
Hays, KS 67601 FIELD Studley South
 **CONTACT PERSON Don E. Pratt LEASE Robben #6.,
 PHONE 625-3446

PURCHASER Mobil WELL NO. 6-27
 ADDRESS Dallas, TX WELL LOCATION C W/2 W/2 NE/4

Ft. from _____ Line and
 Ft. from _____ Line of
 the NE/4 SEC. 27 TWP. 8 RGE. 26

DRILLING CONTRACTOR Murfin Drilling Co.,
 ADDRESS 617 Union Center
Wichita, KS 67202



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3998' PBTD _____
 SPUD DATE 11-5-81 DATE COMPLETED 11-10-81

ELEV: GR 2563 DF 2566 KB 2568

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg	21 1/2"	8 5/8"	20#	227'	CQS	175	
Oil String		5 1/2"	14#	3997'	CQS	200	

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 K2932-38

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	DP-Jet	3913-19

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
2500 Gal 15% Regular	3932-38 & 3913-19

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity		Gas-oil ratio	
12-3-81	Surface	32		00	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	CFPS	
	Est. 100 bbls.	==	0 %		
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth 135'
 Estimated height of cement behind pipe Circ. to surface.

WELL LOG

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Copy of Geological Report, Drillers Log, & Electric Log enclosed.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS,

Don E. Pratt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operator FOR Don E. Pratt Oil Operations OPERATOR OF THE C. Robber LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 6-27 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF December, 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Don E. Pratt*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 7th DAY OF December, 19 81



Helen Ubert
 NOTARY PUBLIC Helen Ubert.,

MY COMMISSION EXPIRES: 7-22-85

15-179-20626-00-00

J. R. GREEN
JERRY GREEN

GREEN & GREEN
CONSULTING PETROLEUM GEOLOGISTS

AREA CODE 913
625-9023 OR 625-5155

P. O. BOX 503 309 WEST 6th STREET
HAYS, KANSAS 67801

November 12, 1981

GEOLOGIC REPORT

Don Pratt Oil Oper. No. 6-27 Robben
C W/2 W/2 NE/4 Sec. 27-8-26
Sheridan County, Kansas
Commenced: 11/5/81
Completed: 11/10/81

Pipe Record:
8 5/8 @ 227' w/175 sks
5 1/2 @ 3997' w/200 sks
Anhydrite: 2190-2222
Drilled by: Murfin Rig #21

ELEVATION 2568 K.B.
2563 G.L. 2566 D.F.

FORMATION DATA
(Corrected to R.A. Log)

<u>FORMATION</u>	<u>MINUS DATA</u>	<u>DEPTH</u>
TOPEKA	- 892	3460
HEEBNER	-1124	3692
TORONTO	-1144	3712
LANSING-K.C.	-1165	3733
BASE K.C.	-1368	3946
R.T.D.	-1432	4000
L.T.D.	-1430	3998

Cores: None.
Drill Stem Tests: Three, see below.
Electric Logs: Petro Log R.A. Guard Log.

FORMATION DESCRIPTION

TOPEKA 3460-3692:
There were no oil shows in this section.

TORONTO 3712-26:
A trace of free oil and staining in a white to offwhite, fine crystalline fossiliferous limestone. Log calculations (3713-17) 19 to 20% porosity and 21 to 38% water saturation. This should be perforated and tested.

LANSING-KANSAS CITY 3733-3946:
A Bench 3733-50 A trace of staining and asphaltic residue in a white to offwhite, fine crystalline, tight oolitic, slightly chalky limestone. Included in D.S.T. No. 1.

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Don Pratt Oil O er. No. 6-27 Robben
C W/2 W/2 NE/4 Sec. 27-8-26
Sheridan County, Kansas

page 2

B Bench 3760-69 A trace of free oil, staining and good odor in a white, fine crystalline, fossiliferous, limestone with intercrystalline and fossiliferous porosity. Log calculations (3761-64) 11% porosity and 35% water saturation. This should be perforated and tested. This was also included in D.S.T. No. 1.

C, D Bench 3775-92 A trace of free oil, staining and faint odor in a white to offwhite, fossiliferous, oolitic, chalky, cherty limestone. This shows tight on log. Included in D.S.T. No. 1.

DRILL STEM TEST No. 1 3721-87:

Open 60 minutes, recovered 480' muddy water. Flow pressures 42 to 202 pounds, 30 minute initial bottom hole pressure 1117 pounds. 30 minute final bottom hole pressure 1068 pounds.

E, F Bench A trace to minor free oil, staining and fair odor in an offwhite to gray, fine crystalline, fossiliferous porosity. Included in D.S.T. No. 2. Log calculations (3800-04) 7-6% porosity and 24 to 38% water saturation. This should be perforated and tested before abandoning well.

G Bench 3813-42 A minor show of free oil, staining and fair odor in a white to buff, fine to medium crystalline, fossiliferous, friable limestone with intercrystalline and vuggy porosity. Log calculations (3813-16) 8% porosity and 30% water saturation. The upper 8 feet was included in D.S.T. No. 2.

DRILL STEM TEST No. 2 3786-21:

Open 120 minutes, recovered 90' gas, 45' heavy oil cut mud, 105½ oil cut mud. Flow pressures 25 to 67 pounds, 30 minute initial bottom hole pressure 1025 pounds, 30 minute final bottom hole pressure 991 pounds.

H Bench 3855-70 Minor free oil, staining, faint odor in a tan to offwhite, fine crystalline, sucrosic friable, slightly chalky limestone with intercrystalline and pin point vugular porosity. Log calculations (3856-64) 13 to 8% porosity and 22 to 50% water saturation. This should be perforated and tested. This was included in D.S.T. #3.

I Bench 3880-84 A trace of light staining in a white to offwhite, chalky fossiliferous limestone. Log calculations (3881-83) 17% porosity and 33% water saturation. This should be tested before abandoning. Also included in D.S.T. No. 3.

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C W/2 W/2 NE/4 Sec. 27-8-26
Sheridan County, Kansas

J Bench 3894-3904 Minor free oil, staining and faint odor in an offwhite to tan, fine crystalline, slightly chalky fossiliferous limestone with intercrystalline and interfossiliferous porosity. Log calculations (3894-98) 15-12% porosity and 22 to 65% water saturation. This should be perforated and tested. Included in D.S.T. No. 3.

DRILL STEM TEST No. 3 3835-3907:

Open 60 minutes, recovered 1920' gas, 675' CGO. Flow pressures 101 to 252 pounds, 30 minute initial bottom hole pressure 453 pounds, 30 minute final bottom hole pressure 438 pounds.

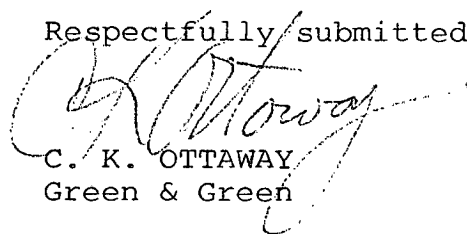
K Bench 3912-25 A trace of free oil, staining and faint odor in a white to offwhite, fine crystalline, oolitic, chalky limestone with intercrystalline and vuggy porosity. Log calculations (3913-19) 16 to 12% porosity and 39 to 30% water saturation. This should be perforated and tested.

L Bench 3932-46 A trace of light staining in a tan to gray, fine crystalline, chalky, cherty limestone. Log calculations (3932-36) 11 to 15% porosity and 36 to 42% water saturation. This should be perforated and tested before abandoning well.

RECOMMENDATIONS

It was recommended and confirmed to set pipe and further test this well.

Respectfully submitted,


C. K. OTTAWAY
Green & Green

CKO/gc

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Don Pratt Oil Oper. No. 6-27 Robben
C W/2 W/2 NE/4 Sec. 27-8-26
Sheridan County, Kansas

ONE FOOT DRILL TIME FROM 3201' to 4000':

3201 32222/22222/22232/21111/12121/11121/11122/11212/11211/21121
3300 21222/11112/22212/22122/11212/21121/22222/21122/12111/22122

3301 22121/21222/21221/12112/1/2 111/11111/22111/11111/11122/22122
3400 11111/22122/21222/32221/22122/23221/ / / 1/2 111/12211

3401 11222/12111/22111/12212/12111/11111/22121/22212/22121/21112
3500 11211/11111/11112/21221/12111/11212/22122/21111/22222/22222

3501 11111/11122/22122/11111/11111/11122/22322/22222/21212/11111
3600 122 / 1/13221/11 1/2 1/11111/12222/11122/22221/21211/21112

3601 111 1/2 1/11111/21222/21212/12132/32232/11111/22112/13122/21132
3700 22211/1/2 122/32222/22221/11112/21111/11211/11111/11213/12123

3701 23222/22323/23223/21111/22333/43345/44333/32423/33333/43333
3800 34445/44333/23332/22233/43343/33344/43444/34344/24344/34424
(Circulate 3750)
(Circulate and D.S.T. No. 1 3790)

3801 43333/33321/21222/32323/33433/35434/33333/33343/34443/34343
3900 54565/32333/22333/33334/33534/33544/44345/43222/33343/32222
(Circulate and D.S.T. No. 2 3824)

3901 34334/34433/22232/32223/32344/35344/44342/33342/33333/24322
4000 22312/32121/21121/21121/21222/22343/34442/56423/22123/22233
(Circulate and D.S.T. No. 3 3910)
(Circulate, Log and R.T.D. @ 4000')

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15-179-20626-00:00

WELL LOG

Originals were filed with State of Kansas on 11/20/81. The enclosed copies are for your files.

COMPANY Don Pratt

SEC. 27 T. 8S R. 26W
LOC. C W/2 W/2 NE

FARM Robbin NO. 6-27

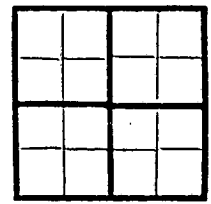
RIG. NO. 21

TOTAL DEPTH 4000

COUNTY Sheridan
KANSAS

COMM. 11-5-81 COMP. 11-11-81

CONTRACTOR Murfin Drilling Company



CASING

20	10	
15	8	-5/8" @ 227 w/175 sx Common, 3% CC
12	6	
13	5 1/2	1" @ 3998 w/200 sx Common, 8% Salt, 2% CC

ELEVATION
PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS


Subsoil, sand & ocra	180
Shale	235
Shale & Lime	1300
Shale & Sand	2189
Anhydrite	2224
Shale	3235
Lime & Shale RTD	4000


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Wichita Kansas

State of KANSAS
County of SEDGWICK } ss:

I, David L. Murfin, Drlg Mgr of the Murfin Drilling Company

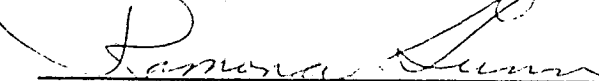
upon oath state that the above and foregoing is a true and correct copy of the log of the Robbin #6-27 well.

 RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp. _____


David L. Murfin

Subscribed and sworn to before me this 20th day of November 1981

My Commission Expires: Jan. 25, 1984


Ramona Gunn NOTARY PUBLIC

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WELL LOG

COMPANY Don Pratt

SEC. 27 T. 8S R. 26W
LOG. C W/2 W/2 NE

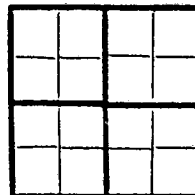
FARM Robbin NO. 6-27

RIG. NO. 21

TOTAL DEPTH 4000

COUNTY Sheridan
KANSAS

COMM. 11-5-81 COMP. 11-11-81



CONTRACTOR Murfin Drilling Company

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Wichita, Kansas

State of KANSAS
County of SEDGWICK ss:

I, David L. Murfin, Drlg Mgr of the Murfin Drilling Company

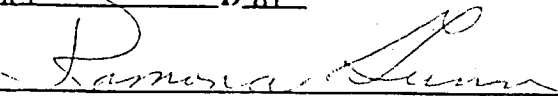
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 RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp. _____


David L. Murfin

Subscribed and sworn to before me this 20th day of November 1981

My Commission Expires: Jan. 25, 1984


Ramona Gunn NOTARY PUBLIC

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test

OPERATOR Mon E Pratt Oil Corp. LOCATION OF WELL: @ 7 1/2 - 7 1/2 - 7 E 1/4

LEASE Catherine Robbin OF Sec. 27 T 8 R 26 W

WELL NO. 6-27 COUNTY Sheridan

FIELD Stadley So. PRODUCING FORMATION KC.

Date taken 3-3-82 Date effective _____

Well Depth 3998 Top Prod. Form 3733 - 3946

Casing: Size 5 1/2 Wt. _____ Depth 3997

Tubing: Size 2 Depth of Perfs 3950

Pump: Type 2xs Bore 1 1/2

Well Status _____

STATUS BEFORE TEST: Pumping, flowing, etc.

PRODUCED 16 HOURS

SHUT IN 8 HOURS

DURATION OF TEST _____ HOURS 11 MINUTES 40 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES trace PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 123

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 123 Per day PRODUCTIVITY

STROKES PERMINUTE 8

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

Draw 44

acid 2500.

WITNESSES:

Gilbert P. Lube
FOR STATE

Mon E Pratt
FOR OPERATOR

FOR OFFSET