

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Don E. Pratt

API NO. 15-179-20627 00-00

ADDRESS Box 370,

COUNTY Sheridan

Hays, KS 67601

FIELD Studley South

**CONTACT PERSON Don E. Pratt

PROD. FORMATION I-KC

PHONE 913-625-3446

LEASE Catherine Robben

PURCHASER Mobil

WELL NO. 7-27

ADDRESS Dallas, TX

WELL LOCATION

DRILLING Contractor Murfin Drilling Co.,

440 Ft. from East Line and

ADDRESS 617 Union Center.,

1320 Ft. from North Line of

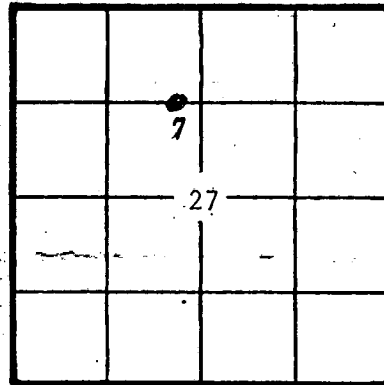
the NW/4 SEC. 27 TWP. 8S RGE. 26W

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3962' PBD

SPUD DATE 11-12-81 DATE COMPLETED 11-18-81

ELEV: GR 2518 DF 2521 KB 2523

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" 214'w/175sks DV Tool Used CORPORATION COMMISSION

RECEIVED
DEC 16 1981
12-16-1981
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis, SS, I

Don E. Pratt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Don E. Pratt Oil Operations

OPERATOR OF THE Catherine Robben LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7-27 ON

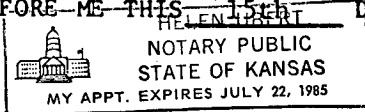
SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF Dec., 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF December, 19 81.



[Signature]
NOTARY PUBLIC Helen Ubert.,

MY COMMISSION EXPIRES: 7-22-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Copy of Geological Report, Drillers' Log & Electric log enclosed.,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	214'	cqs	175	
oil string		5½"	14.5	3950'	cqs	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 spf	Jet DP	3871-77

Size	Setting depth	Packer set at
2" EUE	3926	—

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gal. 15% NERegular acid.,	3871-77

Date of first production 12-8=81	Producing method (flowing, pumping, gas lift, etc.) swab	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil swab 52 boph 700' off botto	Gas bbls. --	Water % trace
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio bbls. --
		Perforations

CFPB

15-179-20627-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

440 FEL New 1/4
1320 FNL

OPERATOR Alan Pratt Cui Opero. LOCATION OF WELL: _____
LEASE Catherine Robbin OF Sec. 27 T 8 R 26 W
WELL NO. 7-27 COUNTY Sherman
FIELD Studley Se. PRODUCING FORMATION KC.

Date taken 3-4-82 Date effective _____

Well Depth 3962 Top prod. Form 3693
Casing: Size 5 1/2 Wt. _____ Depth 3950
Tubing: Size 2 Depth of Perfs 3924 -
Pump: Type Jas Bore 1 1/2

Initial Test

Perfs - 3871-77

Well Status _____
Pumping, flowing, etc.

STATUS BEFORE TEST:

PRODUCED 16 HOURS
SHUT IN 8 HOURS

DURATION OF TEST _____ HOURS 14 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES None PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 103

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 103 Per day PRODUCTIVITY

STROKES PERMINUTE 8

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS

Acid - 2500

Grow 44

WITNESSES:

Delbert P. Leiper
FOR STATE

[Signature]
FOR OPERATOR

FOR OFFSET