

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Don E. Pratt

API NO. 15.179-20.630-00-00

ADDRESS P.O. Box 370

COUNTY Sheridan

Hays, KS 67601

FIELD Studley-So

**CONTACT PERSON Don E. Pratt

PROD. FORMATION LKC

PHONE 913-625-3446

LEASE Catherine Robben

PURCHASER Mobil Oil

WELL NO. 8-27

ADDRESS Dallas, TX

WELL LOCATION 150' E of C

DRILLING Muffin Drilling Co.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS Wichita, KS 67202

the SE/4 SEC. 27 TWP. 8 RGE. 26 W

RECEIVED

WELL PLAT

PLUGGING

STATE CORPORATION COMMISSION

CONTRACTOR

1-25-1982
JAN 25 1982

ADDRESS

CONSERVATION DIVISION

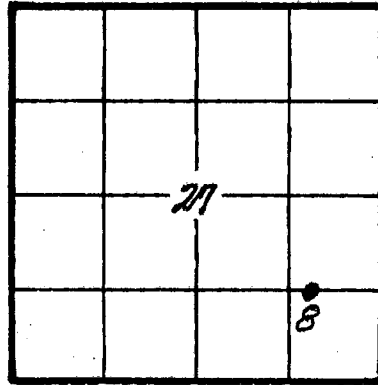
Wichita, Kansas

TOTAL DEPTH 3996 PBT

SPUD DATE 12-5-81 DATE COMPLETED 12-12-81

ELEV: GR 2567 DF 2570 KB 2572

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC
KGS
(Office Use)

Amount of surface pipe set and cemented 209' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Don E. Pratt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Don E. Pratt Oil Operations

OPERATOR OF THE Catherine Robben LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8-27 ON

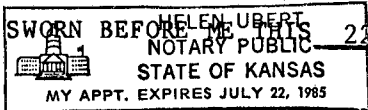
SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd. DAY OF DEC., 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] Don E. Pratt

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd. DAY OF January, 1981.



[Signature] Helen Ubert

NOTARY PUBLIC Helen Ubert

MY COMMISSION EXPIRES: 7-22-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Geological report, driller's log, and Electric log enclosed.,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	.25#	2087'	CQS	180	
Production/Str.	7 7/8"	5 1/2"	15.5	3988'	CQS	200	8% salt 2% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPE	Jet	3856-66

TUBING RECORD

Size	Setting depth	Packer set at
2" EUE	3950	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gals. 15% regular NE	3856-66

Date of first production 12-22-81	Producing method (flowing, pumping, gas lift, etc.) Swab	Gravity 44°
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RATE OF PRODUCTION PER 24 HOURS	Oil 30 BOPH	Gas ---	Water %	Gas-oil ratio ---	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

150' Edge SE 1/4

OPERATOR Don Pratt Operators LOCATION OF WELL: _____
LEASE Catherine Robbin OF Sec. 27 T 8 R 26 W
WELL NO. 8-27 COUNTY Sheldon
FIELD Studley So. PRODUCING FORMATION KO.

Date taken 3-4-82 Date effective _____

Well Depth 3996 Top Prod. Form 3739 Initial Test
Casing: Size 5 1/2 Wt. _____ Depth 3988
Tubing: Size 2 Depth of Perfs 3950 Perfs - 3856-66
Pump: Type 2no Bore 1 1/2

Well Status _____
Pumping, flowing, etc.

STATUS BEFORE TEST:
PRODUCED 16 HOURS
SHUT IN 8 HOURS

DURATION OF TEST _____ HOURS 12 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES trace PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 120
WATER PRODUCTION RATE (BARRELS PER DAY) _____
OIL PRODUCTION RATE (BARRELS PER DAY) 120 Bl Per day PRODUCTIVITY
STROKES PERMINUTE 8
LENGTH OF STROKE 64 INCHES
REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS
2500 acid
Grav 44

WITNESSES:
Gilbert P. Leiber FOR STATE
Don Pratt FOR OPERATOR
_____ FOR OFFSET