

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Don E. Pratt

API NO. 15-179-20.631 -00-00

ADDRESS P.O. Box 370

COUNTY Sheridan

Hays, KS 67601

FIELD Studley -South

**CONTACT PERSON Don E. Pratt

PROD. FORMATION LKC

PHONE 913-625-3446

LEASE Catherine Robben

PURCHASER Mobil

WELL NO. #9-27

ADDRESS Dallas, TX

WELL LOCATION

DRILLING Murfin Drilling Co.,

440' Ft. from E Line and

CONTRACTOR 617 Union Center

440' Ft. from N Line of

ADDRESS

the SE/4 SEC. 27 TWP. 8 RGE. 26 W

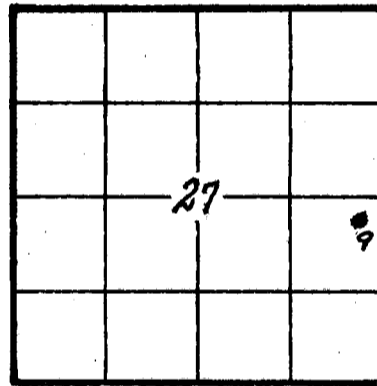
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

RECEIVED STATE CORPORATION COMMISSION 1-25-1982 JAN 25 1982 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 3996' PBT

SPUD DATE 12-22-81 DATE COMPLETED 12-18-81

ELEV: GR 2537 DF 2540 KB 2542

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 189' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Don E. Pratt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) Don E. Pratt Oil Operations

OPERATOR OF THE C. Robben LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8-27 ON

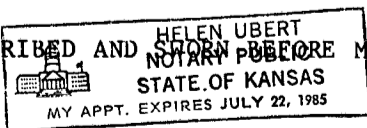
SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF Jan., 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] Don E. Pratt

SUBSCRIBED AND SWORN BEFORE ME THIS 21st. DAY OF January, 1982.



[Signature] NOTARY PUBLIC Helen Ubert

MY COMMISSION EXPIRES: 7-22-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Copy of Geological report, drillers' log & Elec. log attached.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	25#	189'	CQS	180'	
Production String	7 7/8"	5 1/2"	15.5	3983'	CQS	200	8% salt 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	Jet	3722-78

TUBING RECORD

Size	Setting depth	Packer set at
2" EUE	3940'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No acid.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-4-82	SWAB	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	Swab 30 BOPH bbls.		MCF --% %	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

440' FEL 18 1/4
440' FNL

OPERATOR Don E Pratt Oil Co. LOCATION OF WELL: _____
LEASE Catherine Robben OF Sec. 27 T 8 R 26 W
WELL NO. 9-27 COUNTY Sheridan
FIELD Studley So. PRODUCING FORMATION KC.

Date taken 3-5-82 Date effective _____

Well Depth 3990 Top prod. Form 3702 Perfs. 3722-78

Casing: Size 5 1/2 Wt. _____ Depth 3983

Tubing: Size 2 Depth of Perfs 3940

Pump: Type Qns Bore 1 1/2

Initial Test

Well Status _____

Pumping, flowing, etc.

STATUS BEFORE TEST:

PRODUCED 16 HOURS

SHUT IN 8 HOURS

DURATION OF TEST _____ HOURS 11 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES Trace PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 131

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 131 Per day PRODUCTIVITY

STROKES PERMINUTE 8

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE _____ HOURS PER DAY.

COMMENTS _____

No Acid

Grow 44

WITNESSES:

Gilbert P. Leiper
FOR STATE

Don Pratt
FOR OPERATOR

FOR OFFSET