AFFIDAVIT OF COMPLETION FORM SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Don E. Pratt	API NO. 15,-179, 20,632	-00-00
ADDRESS Box 370	COUNTYSheridan	•
Hays, KS 67601	FIELD Studley-So.,	•
**CONTACT PERSON Don E. Pratt	•	
PHONE 913-625-3446		•
PURCHASER Mobil Oil	WELL NO. 10-27	
ADDRESS Dallas, TX	WELL LOCATION	
DRILLING Murfin Drilling Co.,	Ft. from	-
CONTRACTOR ADDRESS 617 Union Center		_ Line of
Wichita, KS 67202	the <u>SW/4 SEC. 27 TWP.8</u>	RGE - 26 €
PLUGGING	WELL PLAT	
CONTRACTOR ADDRESS		KCC KGS
ADDRESS_		(Office
		Use)
TOTAL DEPTH 4012 PBTD	. 27	RECEIVED
SPUD DATE 12-19-81 DATE COMPLETED 12-24-81	. '0 '1	STATE CORPORATION COMM
ELEV: GR 2570 DF 2573 KB 2575	. 8	1-25-198 JAN 25 1662
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS		CONSERVATION DIVISION
Amount of surface pipe set and cemented 190'	. DV Tool Used?	Wichita. Kansas
AFFIDAV	Tr	
	-	
	lis SS, I,	
Don E. Pratt OF LAWFUL AGE,	BEING FIRST DULY SWORN UPON	HIS OATH,
DEPOSES THAT HE IS Owner (FO	R)(OF) Don E. Pratt Oil O	perations
OPERATOR OF THE C. Robben LEA	SE, AND IS DULY AUTHORIZED T	O MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA	TOR, THAT WELL NO. 10-27	ON
SAID LEASE HAS BEEN COMPLETED AS OF THE Othi. DA	Y OF January, , 19 82	, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAI	D WELL IS TRUE AND CORRECT.	
FURTHER AFFIANTS SAITH NOTES PUBLIC		
SIA L OF KANSAS MY APPT. EXPIRES JULY 22, 1985	(s) (Son fota)	
CHRSCPIRED AND SHOPN REFORE ME THIS OC 1 DAY	Do	onE. Pratt
SUBSCRIBED AND SWORN BEFORE ME THIS 22nd. DAY	OF January, 19	82
	NOTARY PUBLIC H	elen Ubert
MY COMMISSION EXPIRES:	MOTALL TODDIG IN	
**The person who can be reached by phone regarding	any questions concerning th	is infor-

mation. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

IDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION	DESCRIPTION, CO	ONTENTS, ETC.		T	OP		BOTTOM	<u> </u>	NAME		DEPTH
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		intermediate,	production, e	Re. C	ASING	RECO	RD (N	ew)	or (Used		
Report of all string					ASING		RD (N	ew)	or (Used		pe and percent
Report of all string	s set — surface,	Size casing set		Setting					Sacks		pe and percent additives
Report of all string	s set — surface, Size hole drilled	Sixe casing set	Weight lbs/ft.	Setting	depth	T ₁	ype cement		Sacks		ope and percent additives
Report of all string	s set — surface,	Size casing set (in 0.D.)	Weight lbs/ft.	Setting	depth	T ₁			Sacks	8% s	salt
Report of all string: Purpose of string Surface	Size hole drilled	Size casing set (in 0.D.)	Weight lbs/ft.	Setting	depth	T ₁	ype cement		Sacks	8% s	
Report of all string: Purpose of string Surface	s set — surface, Size hole drilled	Sixe casing set	Weight lbs/ft.	Setting 190	depth	ĆĆ.	ype cement		Sacks	8% s	salt
Report of all string: Purpose of string Surface	Size hole drilled	Size casing set (in 0.D.)	Weight lbs/ft.	Setting 190	depth	ĆĆ.	ype cement		Sacks	8% s	salt
Report of all string: Purpose of string Surface	Size hole drilled	Size casing set (in 0.D.)	Weight lbs/ft.	Setting 190	depth	ĆĆ.	ype cement		Sacks	8% s	salt
Report of all string: Purpose of string Surface	Size hole drilled	Size casing set (in 0.D.)	Weight lbs/ft.	Setting 190	depth	ĆĆ.	ype cement		Sacks	8% s	salt
Report of all string: Purpose of string Surface	Size hole drilled	Size casing set (in 0.0.) 8 5/8	Weight lbs/ft.	Setting 190	depth	ĆĆ.	DS	2	Sacks	8% s 2% c	salt
Report of all string: Purpose of string Surface Prod. string	Sixe hole drilled 12 3/4 7 7/811	Size casing set (in 0.0.) 8 5/8	Weight lbs/ft.	Setting 190	depth	ĆĆ.	DS	2 PORAT	\$acks 1.76 ⁷ 0	8% s 2% s	salt
Report of all string: Purpose of string Surface Prod. string	Size hole drilled 12 3/4 7 7/811 LINER RECOI	Size casing set (in 0.D.) 8 5/8 4 1/211	Weight lbs/ft.	Setting 190	depth 3	Các Cágs	PER	2 PORAT	\$acks 176 ⁷ 00 00	8% s 2% d	salt cc. c.
Report of all string: Purpose of string Surface Prod. string	Size hole drilled 12 3/4 7 7/8" LINER RECOIL	Size casing set (in O.D.) 8 5/8 4 1/211	Weight lbs/ft.	Setting	depth 3	CÓC CÔS	PER	2 FORAT Sixe	\$acks 176 ⁷ 00 00	8% s 2% d	Salt
Report of all string: Purpose of string Surface Prod. string Top, ft.	Sixe hole drilled 12 3/4 7 7/811 LINER RECORDING RECORD	Size casing set (in O.D.) 8 5/8 4 1/211	Weight lbs/ft.	Setting	depth 3	CÓC CÔS	PER	2 FORAT Sixe	\$acks 176 ⁷ 00 00	8% s 2% d	Salt
Report of all string: Purpose of string Surface Prod. string Top, ft. B	Size hole drilled 12 3/4 7 7/811 LINER RECOIL Setting depth	Size casing set (in O.D.) 8 5/8 4 1/11 RD Sacks c	Weight lbs/ft.	Setting	depth 3	CÓC CÔS	PER	2 FORAT Sixe	\$acks 176 ⁷ 00 00	8% s 2% d	Salt
Report of all string: Purpose of string Surface Prod. string Top, ft.	Size hole drilled 12 3/4 7 7/8" LINER RECOIL Ottom, ft. TUBING RECO	Size casing set (in O.D.) 8 5/8 4 1/11 RD Sacks c	Weight lbs/ft.	3988	Shots:	CQS CQS CQS	PER	2 FORAT Sixe	\$acks 176 ⁷ 00 00	8% s 2% d	Salt
Report of all string: Purpose of string Surface Prod. string Top, ft. B	Size hole drilled 12 3/4 7 7/8" LINER RECOIL Ottom, ft. TUBING RECO	Size casing set (in O.D.) 8 5/8 4 1/11 RD Sacks c	Weight lbs/ft.	3988	Shots:	CQS CQS CQS	PER	2 FORAT Sixe	\$acks 176 ⁷ 00 00	8% s 2% d	Salt
Report of all string: Purpose of string Surface Prod. string Top, ft. B	Size hole drilled 12 3/4 7 7/8" LINER RECOIL Ottom, ft. TUBING RECO Setting depth	Size casing set (in O.D.) 8 5/8 4 1/11 RD Sacks c	Weight Ibs/ft. 25# 10.5	3988	Shots:	CQS CQS CQS	PER	2 FORAT Sixe	Sacks 1.76'	8% s 2% d	Salt
Report of all string: Purpose of string Surface Prod. string Top, ft. B	Size hole drilled 12 3/4 7 7/8" LINER RECOIL Ottom, ft. TUBING RECO Setting depth	Size casing set (in O.D.) 8 5/8 4 3/11 RD Sacks c ORD Packer ACID, FRACT	Weight Ibs/ft. 25# 10.5	3988	Shots:	CQS CQS CQS	PER	2 FORAT Sixe	Sacks 1.76'	8% s 2% d	Depth interval
Report of all strings Purpose of string Surface Prod. string Top, ft. B	Size hole drilled A 2 3/4 A 7 7/811 LINER RECOIL LINER	Size casing set (in O.D.) 8 - 5 / 8 4 1 2 11 RD Sacks c ORD Packer ACID, FRACT unt and kind of	Weight lbs/ft. 25# 10.5 ement very set of URE, SHOT, material used	Setting 190 3988	Shots:	CQS CQS CQS	PER	2 FORAT Sixe	Sacks 1.76'	8% s 2% c	Depth interval 868-72':
Report of all string: Purpose of string Surface Prod. string Top, ft. B	Size hole drilled A 2 3/4 A 7 7/811 LINER RECOIL LINER	Size casing set (in O.D.) 8 - 5 / 8 4 1 2 11 RD Sacks c ORD Packer ACID, FRACT unt and kind of	Weight Ibs/ft. 25# 10.5	Setting 190 3988	Shots:	CQS CQS CQS	PER	2 FORAT Sixe	Sacks 1.76' C OO OO TON RECOF	8% s 2% c	Depth interval 868-72':
Report of all strings Purpose of string Surface Prod. string Top, ft. B	Size hole drilled A 2 3/4 A 7 7/811 LINER RECOIL LINER	Size casing set (in O.D.) 8 - 5 / 8 4 1 2 11 RD Sacks c ORD Packer ACID, FRACT unt and kind of	Weight lbs/ft. 25# 10.5 ement very set of URE, SHOT, material used	Setting 190 3988	Shots:	CQS CQS CQS	PER	2 FORAT Size	Sacks 1.76' C OO OO TON RECOF	8% s 2% c	Depth interval 868-72':
Report of all strings Purpose of string Surface Prod. string Top, ft. B	Size hole drilled A 2 3/4 A 7 7/811 LINER RECOIL LINER	Size casing set (in O.D.) 8 - 5 / 8 4 1 2 11 RD Sacks c ORD Packer ACID, FRACT unt and kind of	Weight lbs/ft. 25# 10.5 ement very set of URE, SHOT, material used	Setting 190 3988	Shots:	CQS CQS CQS	PER	2 FORAT Size	Sacks 1.76' C OO OO TON RECOF	8% s 2% c	Depth interval 868-72':
Report of all strings Purpose of string Surface Prod. string Top, ft. B	Size hole drilled 12 3/4 7 7/8" LINER RECORDING RECORDING ME. Setting depth 3958 Amount 15% regula	Size casing set (in O.D.) 8 5/8 4 1/11 RD Sacks c ORD Packer ACID, FRACT unt and kind of	Weight lbs/ft. 25# 10.5 ement URE, SHOT, material used	Setting 190 3988	Shots:	Ty CCC CÔS	PER RECORD	2 FORAT Size	Sacks 1767 00 10N RECOF	8% s 2% c 38	Depth interval 868-72':
Report of all strings Purpose of string Surface Prod. string Top, ft. B Sixe 2112 EUE Date of first production	Size hole drilled 12 3/4 7 7/8" LINER RECORDING RECORDING ME. Setting depth 3958 Amount 15% regula	Size casing set (in O.D.) 8 5/8 4 1/11 RD Sacks c ORD Packer ACID, FRACT unt and kind of	Weight lbs/ft. 25# 10.5 ement URE, SHOT, material used	Setting 190 3988	Shots 4 -	Ty CCC CÔS	PER RECORD	2 FORAT Size	Sacks 1767 00 10N RECOF	8% s 2% c 38	Depth interval 868-72':
Report of all string: Purpose of string Surface Prod. string Top, ft. B Sixe 3,000 gal.	Size hole drilled 12 3/4 7 7/8" LINER RECOIDENAME TUBING RECOIDENAME Amount 15% regula	Size casing set (in O.D.) 8 5/8 4 1211 RD Sacks c ORD Packer ACID, FRACT unt and kind of	Weight lbs/ft. 25# 10.5 ement URE, SHOT, material used	Setting 190 3988	Shots 4 -	CO COS	PER PER ctc.)	2 FORAT Size	Sacks 176' 00 ION RECOI type - 2868 Gravit 440	8% s 2% c 38	Depth interval 868-72':
Report of all strings Purpose of string Surface Prod. string Top, ft. B Sixe 2112 EUE Date of first production	Size hole drilled 12 3/4 7 7/8" LINER RECOIDENAME Setting depth 3958 Amount 15% regula	Size casing set (in O.D.) 8 5/8 4 1/2 Packer ACID, FRACT unt and kind of	Weight lbs/ft. 25# 10.5 ement URE, SHOT, material used	Setting 190 3988	Shots: 4:	CO COS	PER PER otc.)	2 FORAT Size	Sacks 176' 00 ION RECOI type - 2868 Gravit 440	8% s 2% c 3	Depth interval 868-72':
Report of all string: Purpose of string Surface Prod. string Top, ft. B Sixe 2112 EUE 3.000 gal.	Size hole drilled 12 3/4 7 7/8!! LINER RECOIL Setting depth 3958 Amount 15% regular	Size casing set (in O.D.) 8 5/8 4 1/2 RD Sacks c ORD Packer ACID, FRACT unt and kind of	Weight lbs/ft. 25# 10.5 ement URE, SHOT, material used	Setting 190 3988	Shots: 4:	CQ CQS CQS Per ff. SPF Os lift,	PER PER Otc.)	2 FORAT Size Jet	Sacks 1767 000 ION RECOF type - De _3868 Gravit 440 bbls.	8% s 2% c 3	Depth Interval 868-72':

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATOR DON & PROST Cie Cogeration DOCATION OF WELL: 440 FWL-440 FNL.
LEASE Catherine Robbin Sulf OF Sec. 27 T & R 24
WELL NO. 10-27 COUNTY Sherilan
FIELD Studley So. PRODUCING FORMATION &
Date taken 3-5-82 Date effective
Well Depth 4012 Top prod. Form 3747
Casing: Size 1/2 Wt Depth 3988 (7275.3868-72
Well Depth 40/2 Top prod. Form 3.4 Casing: Size 1/2 wt. Depth 3988 Tubing: Size 2 Depth of Perfs 3958 Pump: Type 200 Bore 1/2 Author 1854
Pump: Type Do Bore 1/2
Well Statis Pumping flowing, etc.
Pumping flowing, etc. STATUS BEFORE TEST:
PRODUCED HOURS
SHUT IN HOURS
DURATION OF TEST HOURS 9 MINUTES 35 SECONDS
GAUGES: WATER INCHES 48 PERCENTAGE
OIL INCHES 52 PERCENTAGE
GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 150
WATER PRODUCTION RATE (BARRELS PER DAY)
OIL PRODUCTION RATE (BARRELS PER DAY) /6 (Fardley, productivity
STROKES PERMINUTE
LENGTH OF STROKE 64 INCHES
REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.
COMMENTS
3000 gal acul
Grov 44°
•
WITNESSES:
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FOR STATE FOR OPERATOR FOR OFFSET