

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Don E. Pratt

API NO. 15, -179, 20,632 -00-00

ADDRESS Box 370  
Hays, KS 67601

COUNTY Sheridan

FIELD Studley-So.,

\*\*CONTACT PERSON Don E. Pratt

PROD. FORMATION LKC

PHONE 913-625-3446

LEASE Catherine Robben-

PURCHASER Mobil Oil

WELL NO. 10-27

ADDRESS Dallas, TX

WELL LOCATION

DRILLING Murfin Drilling Co.,

440 Ft. from W Line and

CONTRACTOR

440 Ft. from N Line of

ADDRESS 617 Union Center

the SW/4 SEC. 27 TWP. 8 RGE. 26 W

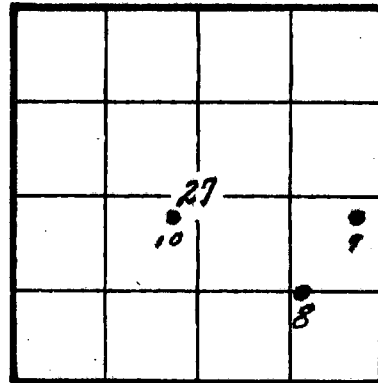
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 4012' PBTD

SPUD DATE 12-19-81 DATE COMPLETED 12-24-81

ELEV: GR 2570 DF 2573 KB 2575

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED STATE CORPORATION COMMISSION 1-25-1982 JAN 25 1982 CONSERVATION DIVISION Wichita, Kansas

Amount of surface pipe set and cemented 190' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Don E. Pratt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Don E. Pratt Oil Operations

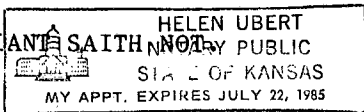
OPERATOR OF THE C. Robben LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10-27 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT



(S) [Signature] Don E. Pratt

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF January, 19 82.

[Signature] NOTARY PUBLIC Helen Ubert

MY COMMISSION EXPIRES: 7-22-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Copy of Geological report, driller's log, and electric log enclosed.				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	25#	190'	COS	170'	
Prod. string	7 7/8"	4 1/2"	10.5	3988	COS	200	8% salt 2% cc-c

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4-SPF	Jet	3868-72'

**TUBING RECORD**

Size	Setting depth	Packer set at
2" EUE	3958'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
3,000 gal. 15% regular NE	3868-72'

Date of first production 1-16-82	Producing method (flowing, pumping, gas lift, etc.) Swab	Gravity 440
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RATE OF PRODUCTION PER 24 HOURS 168	Oil bbls.	Gas bbls.	Water MCF TR % bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

OPERATOR Don E Pratt Oil Operations LOCATION OF WELL: 440FWL-440FNL SW 1/4  
LEASE Catherine Robbins SW 1/4 OF Sec. 27 T 8 R 24 W  
WELL NO. 10-27 COUNTY Shelton  
FIELD Studley Co. PRODUCING FORMATION KQ

Date taken 3-5-82 Date effective \_\_\_\_\_

Well Depth 4012 Top Prod. Form 3747

Casing: Size 4 1/2 Wt. \_\_\_\_\_ Depth 3988

Tubing: Size 2 Depth of Perfs 3958

Pump: Type 2no Bore 1 1/2

Perfs. 3868-72

Inter Test

Well Status \_\_\_\_\_

STATUS BEFORE TEST: Pumping, flowing, etc.

PRODUCED 16 HOURS

SHUT IN 8 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 9 MINUTES 35 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 48 PERCENTAGE

OIL \_\_\_\_\_ INCHES 52 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 150

WATER PRODUCTION RATE (BARRELS PER DAY) 74

OIL PRODUCTION RATE (BARRELS PER DAY) 76 Per day. PRODUCTIVITY

STROKES PERMINUTE 8

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_

3000 gal Acid  
Grow 44°

WITNESSES:  
Richard P. Leiker FOR STATE  
Don Pratt FOR OPERATOR  
FOR OFFSET