

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6114 EXPIRATION DATE 6-30-83

OPERATOR Don E. Pratt API NO. 15-170-20,660-00-00

ADDRESS Box 370 COUNTY Sheridan

Hays, KS 67601 FIELD STUBLEY, So.

** CONTACT PERSON Don E. Pratt PROD. FORMATION LKC
PHONE 913-625-3446

PURCHASER Mobil LEASE Catherine Robben

ADDRESS Box 900--Dallas, TX WELL NO. 11-27

DRILLING Murfin Drilling Co., 440' Ft. from So. Line and

CONTRACTOR ADDRESS 617 Union Center 440' Ft. from East Line of

Wichita, KS 67202 the NE/4Qtr.) SEC 27 TWP 8 RGE 26 W

PLUGGING Murfin Drilling Co., WELL PLAT

CONTRACTOR ADDRESS 617 Union Center (Office Use Only)

Wichita, KS 67202

TOTAL DEPTH 3990 PBTD

SPUD DATE 8/7/82 DATE COMPLETED 8/13/82

ELEV: GR 2558 DF 2561 KB 2563

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 207' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

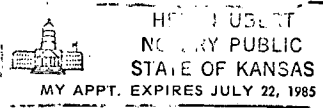
A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name) Don E. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of September, 1982.



[Signature]
(NOTARY PUBLIC) Helen Ubert

MY COMMISSION EXPIRES: 7-22-82

RECEIVED
STATE CORPORATION COMMISSION
9-8-1982
SEP 08 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Don E. Pratt

LEASE Catherine Robben SEC. 27 TWP. 8S RGE. 26W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 11-27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale-----		207'		
Sand & shale--		2186'		
Anhydrite-----		2220'		
Shale & sand--		3126'		
Shale & limestone		3338'		
Lime & Shale		3705'		
Shale & Limestone		3990'		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg	12 1/2"	8 5/8"	20#	207'	CQS	160	
OIL string		5 1/2"	14.50	3989'	CQS	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	DP-Jet /	3764-68' / 68'
			4 SPF	"	3791-97' / 97'
			4 SPF	"	3886-90' / 90'

TUBING RECORD

Size	Setting depth	Packer set at
2" EUE	3960'	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3500 gals. SGA-15%NE	All Perforations

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-24-82	Swab	
Estimated Production -I.P.	Oil	Gas
	100 bbls.	--
	Water MCF	% TR
		Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations