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ACO-1 WELL HISTORY Compt.

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SIDE ONE	
Two (2) copies of this form shall be filed wit mission, 200 Colorado Derby Building, Wichita, Kans days after the completion of a well, regardless of Attach separate letter of request if the information.	as 67202, within thirty (30) how the well was completed.
If confidential, only file one copy. Information or record and Side Two will then be held confidential.	n Side One will be of public
Applications must be made on dual completion, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. elect neutron log, etc.). (Rules 82-2-105 & 82-2-125) K	rical log, sonic log, gamma ray
LICENSE # 6114 EXPIRATION DAT	
	API NO. 15-179-20,662 60-00
ADDRESS Box 370	COUNTY Sheridan
Hays, KS 67601	FIELD STUPLEY, South
** CONTACT PERSON Don E. Pratt PHONE 913-625-3446	PROD. FORMATION L.K.C.
PURCHASER Mobil	LEASERobben
ADDRESS Dallas, TX	WELL NO12-27
	WELL LOCATION 440' loc. C/E/2 SE/4
DRILLINGMurfin_Drilling Company	1320 Ft. from S Line and
CONTRACTOR ADDRESS 617 Union Center	440 Ft. from E Line of
Wichita, KS 67202	the SE/4(Qtr.)SEC27 TWP 8sRGE 26w.
PLUGGING	WELL PLAT (Office
CONTRACTOR	Use Only
ADDRESS	- KCC
TOTAL DEPTH 3984 PRTD 3951	KGSSWD/REP
3 3 4 4	PLG.
SPUD DATE <i>S-10-82</i> DATE COMPLETED <i>S-28-52</i> ELEV: GR 2552 DF 2554 KB 2557	- 27
	-
DRILLED WITH (CABLE) ((ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas. Drv. Disposal
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
<u>A F F I D A V I T</u>	
that:	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the foregoing Affidavit. true and correct.
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 5th	day of October
19 82 . A H MUSERT	day of,
STALE OF KANSAS MY APPT, EXPIRES JULY 22, 1985	All all
and the second s	(NOTART VIBLIC)
MY COMMISSION EXPIRES: 7-22-85	STATE CORPORATION COMMISSION
	ост 0 6 1982
** The person who can be reached by phone regarding a information.	any questions concerning this
	CONSERVATION DIVISION Wichita, Kansas

							ACO-1 WEL	L HISTORY
OPERATOR	Don E. Pra	att	LEASE	Robl	oen			8s RGE. 26w
7	IN WELL 1					WELL NO.	12-27 SHOW GEOLOGICAL	MARKERS, LOGS RUN,
Show all important zon cluding depth interval	nes of porosity and tested, cushion use	d contents there d, time tool ope	of; cored interv n, flowing and	ols, and shut-in p	all drill- pressures,	stem tests, in- and recoveries.	OR OTHER DESCRI	PTIVE INFORMATION.
FORMATION	DESCRIPTION, C	ONTENTS, ETC.			OP	воттом	NAME	DEPTH
Check if	no Drill	Stem Test	ts Run.					
		a supplemental sup	· . ·			;		
	:							
Sand & Clay		- 140'	•					
Shale		- 250'	• •					
shale & sand anhydrite		- 2213 '						
shale & sand-		- 2990'						
lime & shale-		- 3990			• • • • • • • • • • • • • • • • • • • •			
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	American Communication Communi					· · · · · · · · · · · · · · · · · · ·		
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	: 14							
If additional	space is r	needed us	e Page 2,	Sid	e 2			
Report of all string	s set — surface,	intermediate,	production, et	c. C	SING R	ECORD (Net	v) or (Used)	
Purpose of string	Size hole drilled	Sixe casing set		Setting	depth	Type cement	Sacks	Type and percent additives
surface	1						100	
	1.2½"	8 5/8"	20#	214		cqs	180	
oil string		8 5/8" 4½1/4	20# 14.5#	214 3989	•	cqs	180	
oil string				•				
oil string				•	,•			
oil string		41214		•		cqs		
		41214	14.5#	•	Shots p	CQS PERFO	200 PRATION RECORD	Depth interval
	LINER RECO	4 ¹ 2 ¹ 4	14.5#	•		CQS PERFO	PRATION RECORD Size & type P- Je +	
	LINER RECO Bottom, ft. TUBING REC	4 ¹ 2 ¹ 4 RD Sacks c	14.5#	3989	Shots p	CQS PERFO	200 PRATION RECORD	Depth interval
Top, ft.	LINER RECO Bottom, ft. TUBING REC Setting depth	4 ¹ 2 ¹ 4 RD Sacks c	14.5#	3989	Shots p	CQS PERFO	PRATION RECORD Size & type P- Je +	Depth interval 3842-48
Top, ft.	LINER RECO Bottom, ft. TUBING REC Setting depth 3950	RD Sacks c	14.5#	3989	Shots pi	CQS PERFO	PRATION RECORD Size & type P- Je +	Depth interval 3842-48
Top, ft.	LINER RECO Bottom, ft. TUBING REC Setting depth 3950	RD Sacks c	14.5#	3989	Shots pi	PERFC	PRATION RECORD Size & type P- Jet - Jet	Depth interval 3842-48
Top, ft. Sixe 2" EUE	LINER RECO Bottom, ft. TUBING REC Setting depth 3950	RD Sacks c ORD Packer ACID, FRACT	14.5#	3989 CEME	Shots p	PERFO	PRATION RECORD Size & type P- Jet - Jet	Depth interval 3842-48 3900-04
Top, ft. Sixe 2" EUE	LINER RECO Bottom, ft. TUBING REC Setting depth 3950	RD Sacks c ORD Packer ACID, FRACT	14.5#	3989 CEME	Shots p	PERFO	PRATION RECORD Size & type P- Jet - Jet	Depth interval 3842-48 3900-04
Top, ft.	LINER RECO Bottom, ft. TUBING REC Setting depth 3950	RD Sacks c ORD Packer ACID, FRACT	14.5#	3989 CEME	Shots p	PERFO	PRATION RECORD Size & type P- Jet - Jet	Depth interval 3842-48 3900-04
2500-6 1-Shot	LINER RECO Bottom, ft. TUBING REC Setting depth 3950 Amo	RD Sacks c ORD Packer ACID, FRACT ount and kind of Packer ACID, FRACT	14.5# set at TURE, SHOT, material used A-Lim hit @ 3	3989 CEME	Shots pro-	PERFO	PRATION RECORD Size & type P- Je + Dep	Depth interval 3842-48 3900-64 th interval treated
Top, ft. Size 2" EUE 1-Shot Figure: Date of first production	LINER RECO Bottom, ft. TUBING REC Setting depth 3950 Amo	ACID, FRACT	14.5#	3989 CEME	Shots pro-	PERFO	PRATION RECORD Size & type P- Je + - Het Gravit:	Depth interval 3842-48 3900-64 th interval treated
Top, ft. Size 2" EUE 1-Shot Fillice: Date of first production Estimated 40	LINER RECO Bottom, ft. TUBING REC Setting depth 3950 Amo	RD Sacks c ORD Packer ACID, FRACT Bunt and kind of Co - S G ACID, FINE Product ACID, Fract ACID, FRACT Bunt and kind of ACID, FRACT Bunt and kind of	14.5# set at TURE, SHOT, material used A-Lim hit @ 3	3989 CEME	Shots p	PERFO	PRATION RECORD Size & type P- Je + - Het Gravit:	Depth interval 3842-48 3900-64 th interval treated