

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6114 EXPIRATION DATE 6-30-83

OPERATOR Don E. Pratt API NO. 15-179-20,663-00-00

ADDRESS P.O. Box 370 COUNTY Sheridan

Hays, KS 67601 FIELD Studley, South

** CONTACT PERSON Don E. Pratt PROD. FORMATION LKC
PHONE 913-625-3446

PURCHASER Mobil LEASE Robben

ADDRESS Dallas, TX WELL NO. 14-27

DRILLING CONTRACTOR Murfin Drilling Co. WELL LOCATION 440' loc. in C-E/2

ADDRESS 617 Union Center 440 Ft. from EAST Line and

Wichita, KS 67202 1320 Ft. from South Line of

PLUGGING CONTRACTOR _____ the NE/4 (Qtr.) SEC 27 TWP 88 RGE 26W.

ADDRESS _____ WELL PLAT (Office Use Only)

TOTAL-DEPTH 4000 - - - - - PBTD 3970

SPUD DATE 8-28-82 DATE COMPLETED 9-2-82

ELEV: GR 2534 DF 2536 KB 2539

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 213' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

KCC
KGS
SWD/REP _____
PLG. _____
27-8-26w

A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of Octo ber, _____,

19 82

HELEN UBERT
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES JULY 22, 1985

[Signature]
(NOTARY PUBLIC) Helen Ubert

MY COMMISSION EXPIRES: 7-22-85

RECEIVED
STATE CORPORATION COMMISSION

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STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 06 1982
10-6-1982
CONSERVATION DIVISION
Wichita, Kansas

OCT 06 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Don E. Pratt

LEASE Robben

SEC. 27 TWP. 8s RGE. 26w

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 14-27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Soil-----				130'
shale-----				1460'
shale & sand-----				2560'
shale & shells -----				3060'
shale & limestone-----				3280'
shale & lime-----				4000'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface csg.	21 1/2"	8 5/7"	20 #	213'	cqs	140	
oil string		4 1/2"	14#	3995'	cqs	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	DP-JET	3896-3902

TUBING RECORD

Size	Setting depth	Packer set at
2" 606	3966	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal - 15% 56A-	3896-3902

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-22-	SWAB	44

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	44 bbls.		78% 156 bbls.		

Disposition of gas (vented, used on lease or sold)	Perforations
	3896-3902