

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6114 EXPIRATION DATE 6-30-83

OPERATOR Don E. Pratt API NO. 15-179-20,665 00-00

ADDRESS P.O. Box 370 COUNTY Sheridan

Hays, KS 67601 FIELD

** CONTACT PERSON Don E. Pratt PROD. FORMATION LKC
PHONE 913-625-3446

PURCHASER LEASE Robben

ADDRESS WELL NO. 15-27

DRILLING CONTRACTOR Murfin Drilling Co., WELL LOCATION C NW/4

ADDRESS 617 Union Center 1320 Ft. from S Line and

Wichita, KS 67202 1320 Ft. from E Line of

the NW (Qtr.) SEC 27 TWP 8 RGE 26 W

PLUGGING CONTRACTOR Murfin Drilling Co.,

ADDRESS 617 Union Center

Wichita, KS 67202

TOTAL DEPTH 3940 PBTD

SPUD DATE 9/9/82 DATE COMPLETED 9/15/82

ELEV: GR 2529 DF 2532 KB 2534

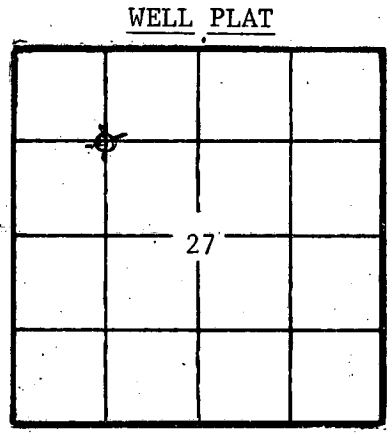
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 212' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
 KCC
 KGS
 SWD/REP
 PLG.

A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don E. Pratt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of October, 1982.

NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES JULY 22, 1985

Helen Ubert
(NOTARY PUBLIC) Helen Ubert

MY COMMISSION EXPIRES: 7-22-85

RECEIVED
OCT 12 1982
10-12-1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Don E.Pratt

LEASE Robben

SEC. 27 TWP. 8s RGE. 26w

WELL NO. 15-27

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale-----	212'			
Shale-----	1125'			
Sand & Shale-----	2151'			
Anhydrite-----	2183'			
Sand & shale-----	2700'			
Lime & shale-----	3040'			
Shale & Limestone-----	3225'			
Lime & Shale-----	3470'			
Shale & Limestone-----	3715'			
Lime & shale-----	3763'			
Shale & Limestone-----	3800'			
Lime & Shale-----	3870'			
Shale & Limestone-----	3878'			
Lime & Shale-----				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	212'	cgs	135	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations