

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6114
Name ... Don E. Pratt Oil Operations ...
Address P.O. Box 370
City/State/Zip Hays, KS 67601

Purchaser Mobil (Dry hole)

Operator Contact Person Don E. Pratt
Phone 913-625-3446

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Jerry Green
Phone 625-5155

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-13-85 9-18-85 9-18-85
Spud Date Date Reached TD Completion Date
3960'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 209' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2200 feet
If alternate 2 completion, cement circulated from 2200 feet depth to surface/160 SX cmt

API NO. 15-179-20,832-00-00
County Sheridan
C-N/2 N/2-NE Sec 27 Twp 8S Rge 26W East West

4640 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

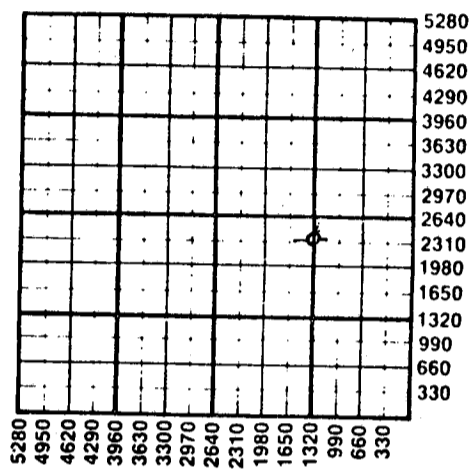
Lease Name Robben Well # 16-27

Field Name Studley South

Producing Formation Dry Hole

Elevation: Ground 2549 KB 2554

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water (Stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Solomon Creek (Don E. Pratt) Hays, KS
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DON E. PRATT

Title OPERATOR Date 10-30-85

Subscribed and sworn to before me this 30th day of October 1985
Notary Public Helen Ubert

Date Commission Expires
Helen Ubert
NOTARY PUBLIC
State of Kansas
My Appt. Expires July 22, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION ACO-1 (7-84)

OCT 31 1985
10-31-1985

Sec 27 Twp 8S Rge 26W

Operator Name Don E. Pratt Lease Name C. Robben Well # 16-27

Sec. 27 Twp. 8S Rge. 26W East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka----	3476	- 922
Heebner----	3686	-1132
Toronto----	3705	-1151
Lansing-KC	3726	-1172
Lansing-KC-base	3940	-1386
RTD	3960	-1406
LTD	3960	-1406

D.S.T. #1--3782-3815
 30-45-30-45
 Recovery 40' mud
 IBHP: 800, FBHP: 735 FP: 33-41 41-49

D.S.T. #2--3826-70
 30-45-30-45
 Rec. 40' mud w/ scum of oil
 IB HP: 686, FBHP: 654, FP 33-57 57-66

D.S.T. #3., 3859-3960
 45-60-30-45
 Rec. 62' mud
 IBHP: 1206, FBHP: 1108, FP 73-82 98-114

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4"	8.5/8"	20 #	209	60/40 Poz	160	2% gel 3% CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) Perforation Dually Completed Commingled