

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8362(HBP)/4000(SETCO).....
Name Held By Production, Inc./SETCO.....
Address 1625 Broadway, Suite 410.....
City/State/Zip Denver, CO 80202.....

Purchaser.....

Operator Contact Person Marc T. Eckels.....
Phone 303/534-4445.....

Contractor: License # 5829.....
Name Aldebaran Drilling Co., Inc.....

Wellsite Geologist W. Greg Toler.....
Phone 303/534-4445.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6/1/85... 6/7/85... 6/10/85... 7-
Spud Date Date Reached TD Completion Date
4,270' Plugged
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-179-20,821-00-00.....
County Sheridan.....
NW.. SE.. NE Sec. 28 Twp 8S Rge. 26 East West

3630... Ft North from Southeast Corner of Section
990... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

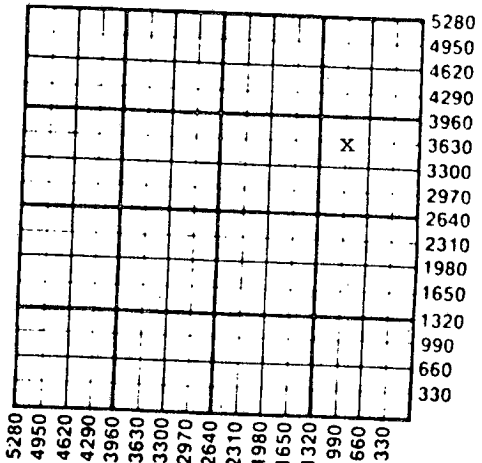
Lease Name Robben Well # 28-8 "B"

Field Name wildcat

Producing Formation

Elevation: Ground 2509 KB 2518

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # applied for
2-1985
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 3630 Ft North from Southeast Corner
(Stream, pond etc)...0 Ft West from Southeast Corner
Sec 28 Twp 8S Rge 26 East West
pumped from East Creek.
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marc T. Eckels
Title SEC/TREAS Date 7/1/85

Subscribed and sworn to before me this 1st day of July 1985
Notary Public My Commission Expires June 1, 1986
1534 California St Denver Colorado 80202

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 21 & Twp 8 Rge 26 W

Operator Name ...Held By Production, Inc./ SETCO... Lease Name Robben... Well # 28-8 "B"

Sec. 28 Twp. 8S Rgn. 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
#1-Lansing "G"(3767-3774)-10/30/30/30
IHP=1933;FHP=1823;Tool plugged, flushed tool.
BHT=120°F.
Recovered 500' mud w/ slight show of oil.
#2-Lansing "G"(3766-3784)-10/30/30/30
IHP=1845;FHP=1790;IFP=100-88;ICP=909;
FFP=77-77;FCP=909;BHT=120°F.
Recovered 65' mud. Cl=2500ppm.
#3-Lansing "B"(straddle 3711-3739-30/60/90/90
IHP=1955; FHP=1911;IFP=77-88;ICP=1096;
FFP=100-144;FCP=1019;BHT=137°F.
Recovered 165' wcm, 20' heavymud. Cl=50,000ppm.

Formation Description
[X] Log [] Sample
Name Top Datum
Anhydrite 2142 +376
Topeka 3421 -903
Heebner 3656 -1138
Toronto 3678 -1160
Lansing 3694 -1176
Base KC 3908 -1390
Ft. Scott 4109 -1591
Cherokee 4131 -1613
Mississippian 4226 -1708

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CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8-5/8", 23, 262, Class A, 175, 2% gel/3% CaCl2

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Estimated Production Per 24 Hours
Oil Gas Water Gas-Oil Ratio Gravity
Bbls MCF Bbls
RELEASED CFPB

METHOD OF COMPLETION
Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Perforation [] Other (Specify)
[] Dually Completed [] Commingled

Produced from 10-3-1986 FROM CONFIDENTIAL