

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06113

Name: Landmark Oil Exploration, Inc.

Address 250 N. Water

Suite 308

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Jeff Wood

Phone (316) 265-8181

Contractor: Name: Chief Drilling, Inc.

License: 5886

Wellsite Geologist: P. Sam Houston

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method: Mud Rotary Air Rotary Cable

02-08-91 02-14-91 02-14-91
Spud Date Date Reached TD Completion Date

API NO. 15- 179-20,989-00-00

County Sheridan

NE SE SE Sec. 28 Twp. 8-S Rge. 26-W XX East West

990 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

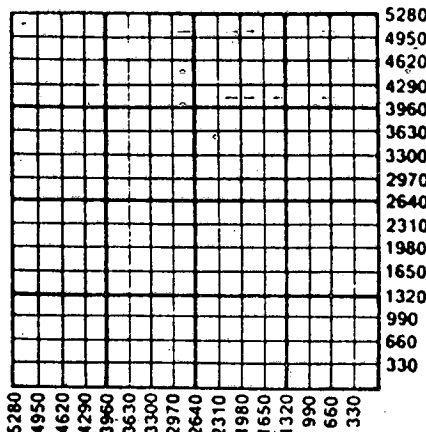
Lease Name Robben Well # #1-28

Field Name Studley South

Producing Formation N/A

Elevation: Ground 2495' KB 2502'

Total Depth 3922' PBSD _____



A 1-D OPA

Amount of Surface Pipe Set and Cemented at 287' @ 290 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Jeffrey R. Wood, President Date 02/27/91

Subscribed and sworn to before me this 27th day of February, 19 91.

Notary Public Karri Wolken

Date Commission Expires December 21, 1991

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)



PI

SIDE TWO

Operator Name Landmark Oil Exploration, Inc. Lease Name Robben Well # #1-28
 Sec. 28 Twp. 8-S Rge. 26-W East West County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1 3816-3840, 30-30-30-30. Rec. 90' mw.
 FP 89-89/89-89#. SIP 89/401#.
 DST #2 3837-3860, 30-30-30-30. Rec. 5' mud.
 FP 44-44/44-44# SIP 89/44#.

Name	Formation Description	
	Top	Bottom
Anhydrite	2114'	+388
B. Anhydrite	2146'	+356
Heebner	3623'	-1121
Lansing "A"	3663'	-1161
Muncie Creek	3777'	-1275
Lansing "H"	3790'	-1288
Lansing "J"	3830'	-1328
Stark	3840'	-1338
Lansing "K"	3848'	-1346
BKC	3862'	-1360
	3922'	-1420

CASING RECORD New Used LTD
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	19#	290	60-40 poz	190	2%gel, 3%CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours
 Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
 Production Interval _____