

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Purchaser: Inland Crude  
200 Douglas Bldg. Wichita, KS 67202

Operator Contact Person Brian G. Fisher  
Phone (316) 263-4777

Contractor: License # 5149  
Name Wheatstate Oilfield Services

Wellsite Geologist Greg Rinke  
Phone (316) 672-3478

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-04-85 2-13-85 4-04-85  
Spud Date Date Reached TD Completion Date  
3980 3930  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 255 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 179-20,790-0000  
County Sheridan  
NW SW SW Sec. 13 Twp. 8S Rge. 27  East  West

990 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

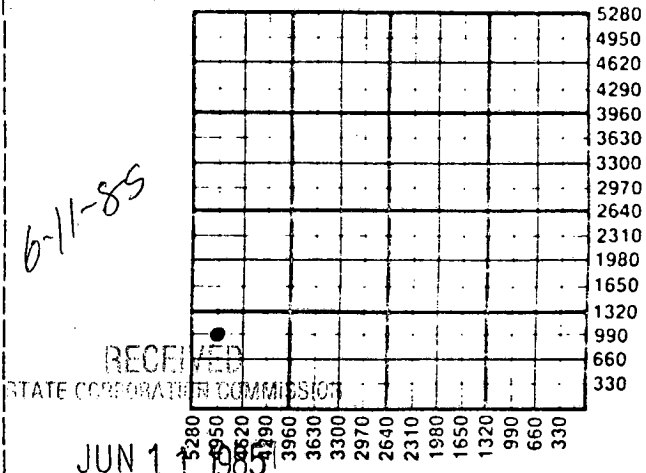
Lease Name Taylor Well # 1-13

Field Name #6 TASC0

Producing Formation N/A Lansing K

Elevation: Ground 2562 KB 2571

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) Sabre Trucking (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffrey, Jr.  
Title President Date 6-3-85

Subscribed and sworn to before me this 3rd day of June 1985  
Notary Public Marcia Baughman

Date Commission Expires April 30, 1986

MARCIA BAUGHMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 4-30-86

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 13 Twp 8S Rge 27W

Operator Name ..... Texas Energies, Inc. .... Lease Name..... Taylor ..... Well #..... 1-13

Sec. 13 ..... Twp. 8S ..... Rge. 27 .....  East  West County..... Sheridan .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	Name	Top	Bottom
DST #1 3731-3755 (Lansing 'H') Time 30-60-30-60. IHP 1945; FHP 1912; ISIP 1235; FSIP 1214; IFP 137-360; FFP 426-557. Rec. 1150' muddy water.	Anhydrite	2207	( +364)
	Heebner	3700	(-1129)
	Toronto	3723	(-1152)
	Lansing	3741	(-1170)
	B/KC	3954	(-1383)
DST #2 3806-3870 (Lansing 'G & H') Time 30-60-30-60. IHP 2042; FHP 2042; ISIP 1375; FSIP 1375; IFP 92-148; FFP 182-216. Rec. 5' free oil, 200' slightly oil cut mud, 120' muddy water.	L.T.D.	3982	(-1411)
DST #3 3871-3910 (Lansing 'I & J') Time 30-60-30-60. IHP 1991; FHP 1991; ISIP 1347; FSIP 1347; IFP 164-612; FFP 674-902. Rec. 30' mud, 1900' muddy water.			
DST #4 3916-3935 (Lansing 'K') Time 30-60-30-60. IHP 2022; IFP 74-116; ISIP 1326; FFP 180-190; FSIP 1305; FHP 2022. Rec. 700' gas in pipe, 150' clean gassy oil, 180' heavy muddy oil, 30' oil cut mud, 30' muddy oily water.			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	255	Class A	170	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	3973	Lite Common	25 100	-- Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	3924-3926			500 gal. 15% mud acid		3924-3926	
				250 gal. 20% NE retarded		3924-3926	
				Squeeze with 50 sxs Common		3924-3926	
				500 gal. 15% NE		3924-3926	
TUBING RECORD		Size 2 3/8	Set At 3950	Packer at --	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing Method						
4-29-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	25 Bbls	MCF	3.5 Bbls				

RELEASED  
 8-7-86  
 AUG 07 1986  
 CFPB  
 FROM CONFIDENTIAL

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3924-3926  
 Used on Lease  
 Dually Completed  
 Commingled .....