

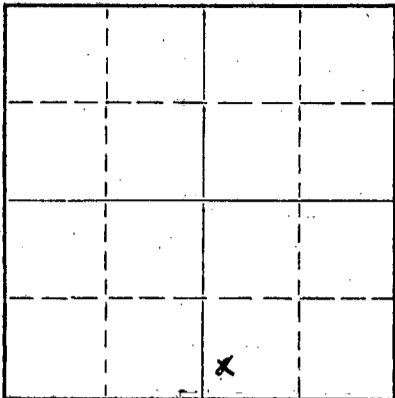
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

15-065-02881-00-00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Graham County. Sec. 9 Twp. 9S Rge. 21W (E) (W)  
Location as "NE/CNWxSWx" or footage from lines SW SW SE  
Lease Owner Barnett Drilling Co. To Morgenstern & Spector  
Lease Name Drum Comm. Co. Well No. 2  
Office Address \_\_\_\_\_  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 7-23-48 19\_\_\_\_\_  
Application for plugging filed 9-16-55 19\_\_\_\_\_  
Application for plugging approved 9-16-55 19\_\_\_\_\_  
Plugging commenced 10/5/55 19\_\_\_\_\_  
Plugging completed 10-28-55 19\_\_\_\_\_  
Reason for abandonment of well or producing formation Depleted well

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Arbuckle Depth to top 3699 Bottom 3708 Total Depth of Well 3708 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	208'	None
				5 1/2"	3700'	1246'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with sand to 3690', dumped 4 sacks cement ,  
Filled hole with mud to 208', mixed & run 15 sacks cement  
filled hole with mud to 35', put in 5' rock bridge-  
mixed & ran 10 sacks of cement filled to bottom of celler

(If additional description is necessary, use BACK of this sheet)

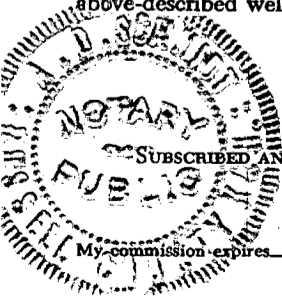
Name of Plugging Contractor Arnett Casing Pulling Company  
Address Hoisington, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
Arthur Morgenstern

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Arthur Morgenstern  
Box 661 - Russell - Ks  
(Address)

SUBSCRIBED AND SWORN TO before me this 10 day of Nov 1955  
My commission expires April 14-1955



NOV 12 1955  
11-12-55  
Notary Public.  
CONSERVATION DIVISION  
Wichita, Kansas

**PLUGGING**  
FILE SEC 9 T 9 R 21W  
BOOK 150 PAGE 26

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY

412 Union National Bk. Bldg., Wichita, Kansas

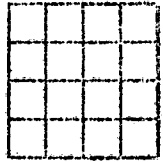
15-065-02881-00-00

Company - BRIDGEPORT OIL CO., INC.  
Farm - Drumm Comm. Co. No. 2

SEC. 9 T. 9 R. 21W  
SW SW SE

Total Depth. 3708'  
Comm. 5-17-48 Comp. 7-23-48  
Shot or Treated. Acidized - 500 Gallons  
Contractor.  
Issued. 9-11-48

County. Graham  
KANSAS



CASING:

8 5/8" 208' Cem w/165 Sx.  
5 1/2" 3700' Cem w/150 Sx.

Elevation. \_\_\_\_\_

Production. 25.46 Oil , Phy. Pot.  
no water.

Figures Indicate Bottom of Formations.

surface lime, gravel,	
and blue shale	207
shale, blue	310
shale and shells	775
sand	875
shale and shells	980
shale and sand	1075
iron, lime sdy	1160
sand	1375
sand, shale	1560
shale	1655
lime, anhydrite	1700
shale, shells	2100
lime, shale	2260
lime	2355
lime, shale	2565
lime shells, shale	2650
shale, lime	2840
lime	2930
lime, shale	3075
lime	3640
lime, shale	3675
lime, conglomerate	3704
derrick floor	3704 = 3702
dolomite	3708
total depth	

Tops: D. F.  
Arbuckle 3699'

3699-3703 coarse, crystalline, tight dolomite. Poor to fair porosity. Small to fair show of free oil.  
3703-3704 hard dolomite, 1-1/3 barrels oil per hour. Acidized 500 gallons, maximum pressure 1000 lbs., swabbed 1 1/2 barrels oil every two hrs for 8 hrs.  
3704-3706 dense dolomite with trace of pyrite and little green shale. Swabbed 1 1/2 bbls oil pr.hr.  
3706-3708 hard dolomite. Shot 10 qts. 3704-3708. Swabbed 1-3/4 bbls. oil pr hr for 2 hrs. Acidized 1000 gallons, max. pressure 1000 lbs. Swabbed 4 1/2 bbls oil per hr for 6 hrs. Re-acidized 1000 gallons, maximum pressure 850 lbs.  
Established State Physical Potential of 25.46 bbls. oil, no water, effective July 23, 1948.

9-16-55  
**RECEIVED**  
STATE CORPORATION COMMISSION  
SEP 16 1955  
CONSERVATION DIVISION

**PLUGGING**  
FILE SEC. 9 T. 9 R. 21W  
BOOK PAGE 150 LINE 26