STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg Wichita, Kansas 67202

WELL PLUGGING RECORD

15-065-21239-00-00

Give All Information Compl Make Required Affidavit	letely	Graham		e	 9 тwp.	9 RGE. 21 X /V
	Location as	s in quar				
	NW/NW/NE Lease Owner Lease Name Office Addr Character of Date Well (Application Plugging co Plugging co Reason for Depleted	r John Hedg ress 37 of Well (Completed n for plu commenced abandonm	O. Faces O. W. V. Complete gging facent of	armer, In Wichita - Led as Oil, Filed August 17 August 24 well or pr	C. We Russell, Gas or Dr , 1983 , 1983 coducing for eservation	11 No. #1 Ks. 67665 y Hole): Oil
Name of Conservation Agent	_	_	-			lame1
Producing formation						
Show depth and thickness of						
OIL, GAS OR WATER RECORDS						Casing Record
Formation	Content	From	То	Size	Put in	Pulled Out
				8 5/8" 4 1/2"	218' 3702'	NONE 2190.31
fluid was placed and the mor other plugs were used, to feet for each	state the character plug set	on botto 2400' an 3 4½" ca 3 4½" c ks hull 5, six (m, same d 2200 sing. asing s, the	and depth	480' and (34) sacreleased	dumped ks gel, plug and pumpe
(If additional Name of Plugging Contracto	description or Rock	is neces: thold En	sary, u gineen	se BACK of ring, Inc	this shee	t)
STATE OF KANSAS James W. Rockhold above-described well, bein facts, statements, and mat filed and that the same ar SUBSCRIBED AND SWOR	ng first duly ters herein te true and o	(employery sworn on contained correct. JAMES W. The this contained the correct of the correct	ee of control of and to So held (Sign ROCK)	says: The he log of p me God.	at I have the above- the above- amesle, \$\hat{x} 698 - (\hat{Add}) September STATE CORPORED	described well as Robbid Grejat Bend, Ks. ress) 6/530 1983
My Commission expires:	My Appt. Exp.	7-16-86			CUNDENVATION WICHITA, 1	Notar ymmussions 1983 ON DIVISION Kansas

	KANSAS DRILLER	RS LOG							s. <u>9</u> T.	9S R. 21W W		
	API No. 15 '	065	_	21.2	39				Loc	NW NW NE		
丬	API No. 15 —	County		21,2 Numbe	r				County	Graham		
1	Operator								640 Acres			
ŀ	Address	John O. Farmer, Inc.										
L		P.O. Box 352, Russell, KS 67665							160	60		
ı	Well No. #1	Lease Name			подос							
ŀ	Footage Location			Hedge								
	330 feet fron ()	N) 💥 line		330 feet from XX (W) line								
ľ	Principal Contractor John 0. Fi		Geologist Sam Farmer					160	- 60			
ı	pud Date		Total Depth P.B.T.D.					Loc	ate well correctly			
٦L	5-30-	-80 ·		3740' 3580')'	Elev.: Gr.	2162'			
	Date Completed 6-7-	80		Oil Purch		di Camaa			DF2165' KB2167'			
ł				<u> </u>		il Corpor	ratio)111				
ŀ			· · · · · · · · · · · · · · · · · · ·									
)[Report of all strings	,				· · · · · · · · · · · · · · · · · · ·						
	Purpose of string	Size hole drilled	Size casi (in O.	ng set D.) Wei	ght lbs/ft.	Setting depth	Ту	pe cement	Sacks	Type and percent additives		
	Surface	12-1/4	8-5	/8	24	218'	C	ommon	160	3% CC		
-	Production	7-7/8	4-1	/2	9-1/2	3702 '		ommon	100	18% Salt		
t	12044021011	7 77	7 -	<i>,</i> -	9-1/2	3702		Olimon	1 100	10% Salt		
	<u> </u>							·				
Ī									ATION REC	ÔRD		
	Top, ft. Bottom, ft.			Socks coment			Shots per ft. 4 SPF		se & type SSB	Depth interval 3536–40		
	TUBING RECORD				,	Li d	4 SPF		SSB	3552-58		
Ì۱	Sixe S	etting depth	Pe	ocker set a			3r r		ענסכ	3332-38		
].	2-3/8"	3577 '	·	· -	·	and the second second		inches polyani				
		A	CID, FF	RACTURE	, SHOT,	CEMENT SQL	JEEZE	RECORD	المواد والمستود المساود			
Amount and kind of material used									Bepth Interval frented			
기	1500 gal.		STATE GOAD				0-	3552-58				
Ì	1000 1						TATE CORPORTE	CE VED 2526 (0				
ŀ	1000 gal.	28% HCL	• • • • • • • • • • • • • • • • • • • •	AUG 1 5					3536–40			
								AUG 1	106	970/y		
ſ				INITIAL PRODUCTION WATERWATER						8-15-83		
ł	Date of first production		Pro	INITIAL PRODUCTION WICHIA KARSAS Producing method (flowing, pumping, gas lift, etc.)						0" 10 0 0		
	July 6,							Pumping	***3	ALCO TO THE TOTAL PROPERTY OF THE TOTAL PROP		
	RATE OF PRODUCTION PER 24 HOURS	Oil	11		ios	Nil A	- 1	oter 1		Sas-oil ratio		
) †	Disposition of gas (vented, used on lease or sold)							Producing interv	bbls. j al (s)	CFPB		
		Nil					3.	3536-40, 3552-58				
	mitted to the State Geol Division, State Corporati	logical Survey of I on Commission, 31	Kansas, 4 830 So. A	1150 Monro Neridian (F	e Street, \ .O. Box 11	Vichita, Kansas 1027), Wichita,	67209. Kansas	Copies of this	form are avail AC 316-522-22	Drillers Log shall be trans- lable from the Conservation 206. If confidential custody f Kansas, Lawrence, Kansas		

Operator	John O. Farmer, Inc			DESIGNATE TYPE OF ORY HOLE, SWDW, ETG	COMP.: OIL, GAS,	
Well No.	Lease Name Hedge			Oil		
#1 Hedge s 9 T 9S R 21W W						
Show all important zones of	als, and all drill-	item tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	cushion used, time tool open, flowing and s	ТОР	воттом	NAME	DEPTH	
Clay & Post Robbie Shale Shale & Sand Red Bed & Sand Red Bed Anhydrite Shale & Shells Shale & Salt Shale & Lime Lime & Shale Conglomerate	ck	-0- 55 218 288 1135 1300 1578 -1620 1662 1710 2025 3625 3685	55 218 288 1135 1300 1578 1620 1662 1710 2025 3625 3685 3740	Anhydrite Heebner Toronto Lansing B/KC T.D.	Log Tops 1623 (+544 3324 (-115 3348 (-118 3364 (-119 3576 (-140 3738 (-157	
Rec: 186' gas 186' VHO FP: 52-105 BHP: 1281-120 DST #2 3620-	5-60-60 - fair blow s) & gas cut mud (60% oil)					

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Vice-President

July 25, 1980