STATE OF KANSAS STATE CORPORATION COMMISSION

15-065-00048-00-60 WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

State Corporation Commission 800 Bitting Building Wichita, Kansas	***************************************	Graham	C011	nty Sec 2	Two 95	Rge(E) 22	
NORTH	Location as	'NE ¼NW¼SW¼'	' or footage fr	rom lines. W	/4		
	Lease Owner	Phillips	Petrole	um Company			
	Lease Name	CAS			······	Well No 1	
	Character of	Well (completed	TTTA OKT	алопа	wr Wole		
	Date well co	mpleted	is On, Gas or	Dry Hole)	ember 23	1944	
	Application i	Date well completed					
	— Application f	or plugging appro	ved	Sept	ember 23.	1944 10	
	Plugging con	nmenced		Sept	ember 23.	1944 19	
	Plugging cor	npleted		Sept	ember 23.	1944 19	
	Reason for a	bandonment of we				9	
	If a producin	g well is abandone				19.	
	Was permissi	on obtained from	the Conserva	tion Division or	its agents he	efore plugging was	
Locate well correctly on above Section Plat	menced?		Yes				
Name of Conservation Agent who sup	pervised plugging of	this well	H. Kerr				
Producing formation NOID	De	pth to top	Botton	T	Cotal Depth o	f Well 3808	
Show depth and thickness of all water		ions.					
OIL, GAS OR WATER RECORD	8					CASING RECOR	
Formation	Content	From	То	Size	Put In	Pulled Out	
Anhydri te	Dry	1722 •	1758*	13 3/8"	2413	None	
Sandy Conglomerate	Dry	3268*			/x\/	\	
Lansing Kansas City				<i></i>	STATE CON	m	
Arbuckle	•		3808*	/e.	COMME	NE 1534 1 "	
•••••							
				1 1 1		- 1944 7, =	
					- CONTOCK	/9/	
	4						
	-						
	FILL 7	2 9 ,22	d it				
	300K - 16L						
Correspondence-regarding this wel	l should-be addresse	d to Ralph	McKnight				
ddress		ruix n			5		
CATE OF KANSAS			co - Kuss	erra Vansar	***************************************		
TATE OF				erra Kansak			
ing first duly sworn on oath, says: T scribed well as filed and that the sam	, COUN	TY OF R	JSSELL	S	s.		
	h McKnight That I have knowled	TY OF (emp.	JSSELL.	, S	s.	e above-described we	
Jan San San San San San San San San San S	h McKnight That I have knowled	TTY OF (emp. lge of the facts, stated. So help me G	JSSELL loyee of owner tements, and od.	r) or (owner or o	s. perator) of the	e above-described we	
	h McKnight That I have knowled	TY OF (emp.	JSSELL loyee of owner tements, and od.	r) or (owner or o	s. perator) of the	e above-described we the log of the abov	
SUBSCRIBED AND SWORN TO before I	h McKnight That I have knowled te are true and corre	ITY OF	JSSELL loyee of owner tements, and od. Box 528	r) or (owner or o	s. perator) of the contained and Kansas	e above-described we the log of the above	
	h McKnight That I have knowled te are true and corre	ITY OF	JSSELL loyee of owner tements, and od. Box 528	matters herein of McLinght Russell	s. perator) of the contained and Kansas	e above-described we the log of the above-	
SUBSCRIBED AND SWORN TO before I	h McKnight That I have knowled te are true and corre	ge of the facts, statet. So help me G	JSSELL loyee of owner tements, and od. Box 528	matters herein of McLinght Russell	s. perator) of the contained and Kansas	e above-described we the log of the above-described we have a solution of the above-described with a solution of the abo	

15-069-00048-00-00

Form No. 875

3793

3808

Formation Record

Stite

Lease CHAS

Well No. 1

Dry and abandoned.

FROM	то	Formation	REMARKS		
0	9	Cellar	Elevation 2179* D.F.		
9	870	Shale & Shells	10-4-44		
870	1550	Shale & Sand			
1550	1723	Shale & Red Rock			
1723	1758	Anhydrite	Top of Anhydrite 1722*.		
1758	2203	Shale & Shells			
2203	2433	Shale & Red Bed			
2433	2898	Lime & Shale			
2898	2963	Lime			
2963	3058	Lime & Shale	Top of Sandy Conglomerate 3268 - with no shows.		
3416	3469	Lime & Chert	Top LKC 3443 with no shows.		
3469	3696	Lime			
3696	3738	Lime & Red Bed			
3738	3777	I.1me	Took Drill Stem Test at 3777*, set packer at 3266*. Left tool open 50 minutes and recovered 260* of rotary mud with no oil.		
3777	3793	Lime	Top Arbuckle 3790. Had good porosity with some saturation. Took Drill Stem Test at 3793. set packer at 3788. Left tool open 43 minutes		
			and recovered 52° of botary mud and 8° of salt water with a very slight show of oil.		

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