

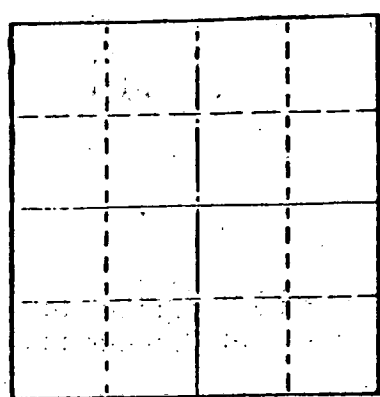
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Sheridan County. Sec. 23 Twp. 8 Rge. 26 E/W  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines \_\_\_\_\_  
NW SE SW

Lease Owner K.R.M. Petroleum Corporation  
Lease Name Pratt #4 Well No. \_\_\_\_\_  
Office Address Little River, Kansas  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Locate well correctly on above  
Section Plot

Date Well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 9/18/76 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 9/28/76 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation  
depleted. \_\_\_\_\_

If a producing well is abandoned, date of last production  
\_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3808  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	303	none
				7"	3797	583'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

Sanded to 3775' and ran 5 sacks cement. Pulled pipe into at 582', pulled 19 joints.  
Pumped 5 sacks hulls, 16 sacks gel and 155 sacks cement.

RECEIVED  
STATE CORPORATION COMMISSION

PLUGGING COMPLETE.

OCT 08 1976  
10-8-1976  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING  
CHASE, KANSAS

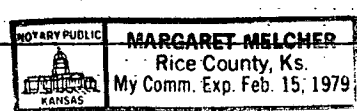
STATE OF KANSAS COUNTY OF RICE, ss.  
R. DARRELL KELSO (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
Chase Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of Oct., 19 76

Margaret Melcher  
Notary Public.

My commission expires



SEP 25 1943

23-8-26W  
NW SE SW

UNION OIL COMPANY OF CALIFORNIA  
Wichita, Kansas

Pratt No. 4  
NW SE SW Section 23-8S-26W  
Sheridan County, Kansas

Commenced: July 27, 1943  
Completed: August 18, 1943

*Cost 355000*

Casing Record:

12-1/2" surface casing cemented  
at 303' with 300 sax.  
7" casing cemented at 3797'  
with 200 sax.

Elevation: 2505'

LOG

TOPS

<u>From</u>	<u>To</u>	<u>Formation</u>		
0	303	Surface	Topeka	3425
303	600	Shale	Lansing-Kansas City	3674
600	1745	Shale and shells	T.D.	3808
1745	1935	Sand and shells		
1935	2125	Shale and Red beds		
2125	2155	Anhydrite		
2155	2670	Shale and shells		
2670	2765	Lime and shale		
2765	2980	Shale and lime		
2980	3015	Shale		
3015	3045	Lime		
3045	3165	Shale and lime		
3165	3205	Sticky shale and sandy lime shells		
3205	3255	Shale		
3255	3345	Shale and shells		
3345	3420	Lime		
3420	3677	Lime and shale		
3677	3808	Lime		

Acidized 2000 gallons acid

Potential 350 bbls per day

RECEIVED  
STATE CORPORATION COMMISSION

AUG 31 1976  
8-31-1976  
CONSERVATION DIVISION  
Wichita, Kansas