

# WELL PLUGGING RECORD

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

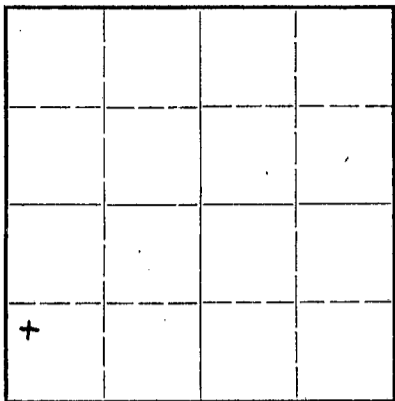
## FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

Sheridan County, Sec. 23 Twp. 8S Rge. (E) 26 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW SW SW  
Lease Owner **Union Oil Company of California**  
Lease Name **Hannah Pratt** Well No. **5**  
Office Address **815 Union National Bank Building**  
Character of Well (completed as Oil, Gas or Dry Hole) **Dry Hole**  
Date well completed **November 3** 19**43**  
Application for plugging filed **April 22** 19**46**  
Application for plugging approved **April 22** 19**46**  
Plugging commenced **April 24** 19**46**  
Plugging completed **May 1** 19**46**  
Reason for abandonment of well or producing formation **Dry Hole**

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? **yes**

Name of Conservation Agent who supervised plugging of this well **H. W. Kerr**  
Producing formation **none** Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well **3884** Feet  
Show depth and thickness of all water, oil and gas formations.

### OIL, GAS OR WATER RECORDS

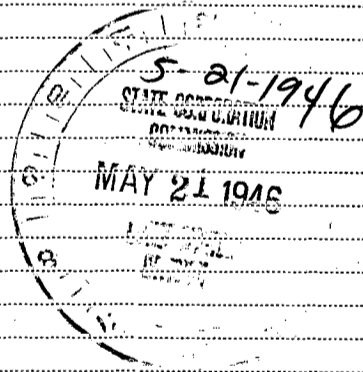
### CASING RECORD

| Formation | Content | From | To | Size   | Put In | Pulled Out |
|-----------|---------|------|----|--------|--------|------------|
|           |         |      |    | 13"    | 294'   | none       |
|           |         |      |    | 7"     | 3713'  | 1370'      |
|           |         |      |    | 5 1/2" | 195'   | none       |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

**Mudded from 3884' to 250' Set bridge and run 20 sacks of cement at 250'**  
**Mudded to 15' of base of cellar Run 10 sacks of cement to cap**

**PLUGGING**  
FILE SEC 23 8 26W  
BOOK PAGE 53 LINE 26



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Union Oil Company of California**  
Address **815 Union National Bank Building, Wichita 2, Kansas**

STATE OF **Kansas**, COUNTY OF **Sedgwick**, SS.  
**W. W. Heathman** (employee of owner) or ~~owner or operator~~ of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W. W. Heathman*

**Manager of Kansas Operations**  
**815 Union National Bank Bldg. Wichita 2, Kans.**

*Flo Hylton*  
Notary Public.

SUBSCRIBED AND SWORN to before me this **20** day of **May**, 19**46**  
My commission expires **Jan. 24, 1948**



UNION OIL COMPANY OF CALIFORNIA  
Wichita, Kansas

Pratt No. 5  
QNW SW SW Sec. 23-29-26W  
Sheridan County, Kansas

Commenced: September 19, 1943  
Completed: November 3rd, 1943

Casing Record:

13" surface casing cemented at 294'  
with 275 sacks cement and 3 sacks  
calcium chloride  
7" casing cemented at 3713-1/2'  
with 200 sacks cement  
5-1/2" liner, 193', cemented at 3822'

Elevation 2537'

LOG

| <u>From</u> | <u>To</u> | <u>Formation</u>                |
|-------------|-----------|---------------------------------|
| 0           | 50        | Surface                         |
| 50          | 95        | Lime                            |
| 95          | 950       | Shale                           |
| 950         | 1820      | Shale & shells                  |
| 1820        | 1945      | Red beds                        |
| 1945        | 2090      | Shale                           |
| 2090        | 2125      | Broken lime                     |
| 2125        | 2155      | Shale                           |
| 2155        | 2195      | Anhydrite                       |
| 2195        | 2550      | Shale & shells                  |
| 2550        | 2640      | Lime & shale                    |
| 2640        | 2700      | Shale                           |
| 2700        | 2740      | Lime                            |
| 2740        | 2765      | Shale & shells                  |
| 2765        | 2780      | Lime                            |
| 2780        | 2885      | Lime & shale                    |
| 2885        | 2950      | Lime                            |
| 2950        | 3050      | Shale & shells                  |
| 3050        | 3285      | Lime                            |
| 3285        | 3400      | Broken lime                     |
| 3400        | 3410      | Shale                           |
| 3410        | 3420      | Lime                            |
| 3420        | 3450      | Shale                           |
| 3450        | 3460      | Gray lime                       |
| 3460        | 3470      | Red & green shale               |
| 3470        | 3580      | Lime                            |
| 3580        | 3595      | Shale                           |
| 3595        | 3653      | Lime                            |
| 3653        | 3658      | Shale                           |
| 3658        | 3670      | Lime                            |
| 3670        | 3675      | Shale                           |
| 3675        | 3680      | Broken lime                     |
| 3680        | 3690      | Green shale                     |
| 3690        | 3698      | Lime dense                      |
| 3698        | 3705      | Gray cherty lime                |
| 3705        | 3710      | Shale                           |
| 3710        | 3714      | Lime                            |
| 3714        | 3726      | Lime                            |
| 3726        | 3732      | Red shale                       |
| 3732        | 3733      | Porous lime, showing oil        |
| 3733        | 3738      | Cored, porous lime, showing oil |
| 3738        | 3741      | Lime                            |
| 3741        | 3747      | Red shale                       |
| 3747        | 3751      | Lime, porous                    |
| 3751        | 3755      | Cherty lime                     |
| 3755        | 3766      | Lime                            |
| 3766        | 3778      | Shale                           |
| 3778        | 3780      | Lime, porous, oil stain         |
| 3780        | 3783      | Shale                           |
| 3783        | 3816      | Hard lime                       |
| 3816        | 3822      | Shale                           |
| 3822        | 3832      | Lime                            |
| 3832        | 3838      | Shale, gray                     |
| 3838        | 3839      | Lime                            |
| 3839        | 3846      | Shale                           |

| <u>From</u> | <u>To</u> | <u>Formation</u> |
|-------------|-----------|------------------|
| 3846        | 3850      | Lime             |
| 3850        | 3855      | Red Shale        |
| 3855        | 3865      | Lime, oil stain  |
| 3865        | 3869      | Red shale        |
| 3869        | 3871      | Black shale      |
| 3871        | 3873      | Green shale      |
| 3873        | 3877      | Red shale        |
| 3877        | 3881      | Broken lime      |
| 3881        | 3884      | Lime T.D.        |

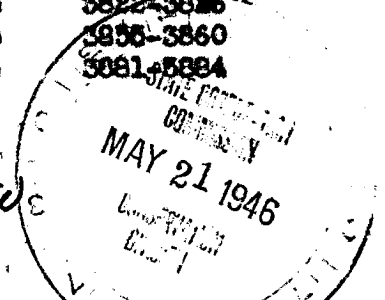
TOPS

|             |      |
|-------------|------|
| Topeka      | 3453 |
| Heebner     | 3653 |
| Kansas City | 3698 |

Porous zones:

|          |           |
|----------|-----------|
| 1st zone | 3732-3738 |
| 2nd zone | 3747-3751 |
| 3rd zone | 3778-3780 |
| 4th zone | 3822-3826 |
| 5th zone | 3855-3860 |
| 6th zone | 3881-3884 |

23 8 26W  
53 26



Wichita, Kans., Nov. 23rd, 1945  
By W. W. Heathman  
Manager of Kansas Operations