

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Sheridan County, Sec. 23 Twp. 8 Rge. 26 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C NW SW SW

Lease Owner K.R.M. Petroleum Corporation
Lease Name Pratt #5 Well No.

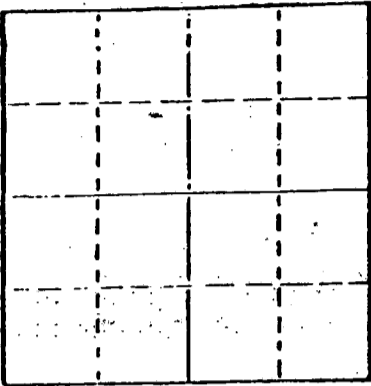
Office Address Little River, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole)

Date Well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 9/23/76 19
Plugging completed 9/28/76 19
Reason for abandonment of well or producing formation
depleted.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Balthazor
Producing formation Depth to top Bottom Total Depth of Well
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	294	none
				5 1/2"	3713	1108'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed plug to 3700' and ran 20' sand and 4 sacks cement. Shot pipe at 1686', 1493', pulled pipe into at 248', pulled 8 joints and ran back in. Shot pipe at 1107', pulled 35 joints. Pumped 4 sacks hulls, 17 sacks gel and 155 sacks cement.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION

OCT 08 1976
10-8-1976

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

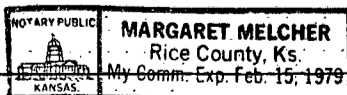
(Signature) R. Darrell Kelso
CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of October, 1976

Margaret Melcher
Notary Public.

My commission expires



STENCILED

15-179-05199-00-01

ORIGINAL

DEC 11 1943

KRM

23-8-26W
C7W SW SW

UNION OIL COMPANY OF CALIFORNIA
Wichita, Kansas

Pratt No. 5
C7W SW SW Sec. 23-8-26W
Sheridan County, Kansas

Casing Record:

- 13" surface casing cemented at 294' with 275 sacks cement and 3 sacks calcium chloride
- 7" casing cemented at 3713-1/2' with 200 sacks cement
- 5-1/2" liner, 195', cemented at 3822'

Commenced: September 19, 1943
Completed: November 3rd, 1943

DRY

Elevation 2537'

LOG

<u>From</u>	<u>To</u>	<u>Formation</u>
0	50	Surface
50	95	Lime
95	950	Shale
950	1820	Shale & shells
1820	1945	Red beds
1945	2090	Shale
2090	2125	Broken lime
2125	2155	Shale
2155	2195	Anhydrite
2195	2550	Shale & shells
2550	2640	Lime & shale
2640	2700	Shale
2700	2740	Lime
2740	2765	Shale & shells
2765	2780	Lime
2780	2885	Lime & shale
2885	2950	Lime
2950	3050	Shale & shells
3050	3285	Lime
3285	3400	Broken lime
3400	3410	Shale
3410	3420	Lime
3420	3450	Shale
3450	3460	Gray lime
3460	3470	Red & green shale
3470	3580	Lime
3580	3595	Shale
3595	3653	Lime
3653	3658	Shale
3658	3670	Lime
3670	3675	Shale
3675	3680	Broken lime
3680	3690	Green shale
3690	3698	Lime dense
3698	3705	Gray cherty lime
3705	3710	Shale
3710	3714	Lime
3714	3726	Lime
3726	3732	Red shale
3732	3733	Porous lime, showing oil
3733	3738	Cored, porous lime, showing oil
3738	3741	Lime
3741	3747	Red shale

<u>From</u>	<u>To</u>	<u>Formation</u>
3846	3850	Lime
3850	3855	Red shale
3855	3865	Lime, oil stain
3865	3869	Red shale
3869	3871	Black shale
3871	3873	Green shale
3873	3877	Red shale
3877	3881	Broken lime
3881	3884	Lime T.D.

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STATE CORPORATION COMMISSION
SEP 21 1976
9-21-1976
CONSERVATION DIVISION
Wichita, Kansas

TOPS

Topoka	3453
Hoebner	3653
Kansas City	3698

Porous zones:

1st zone	3732-3738
2nd zone	3747-3751
3rd zone	3778-3780
4th zone	3822-3826
5th zone	3855-3860
6th zone	3881-3884