

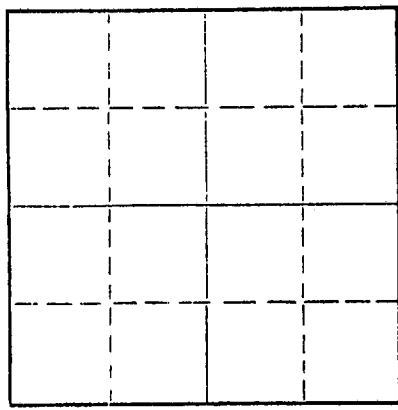
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely.
Make Required Affidavit.
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Sheridan County, Sec. 23 Twp. 8 Rge. 26 (E) (W)X

Location as "NE/CNWxSWx" or footage from lines C NW NW SW
Lease Owner Commercial Oil Inc.
Lease Name Pratt Well No. #7
Office Address 5252 N. Broadway Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 12-1-70 19____
Application for plugging approved _____ 19____
Plugging commenced 1-20-71 19____
Plugging completed 1-23-71 19____
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3865 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	3843'	1008.97'
				10 3/4"	262'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

~~Pushed plug to 3625'. Sand back from 3626' to 3600'. Mixed and ran 6 sacks cement thru dump bailer.~~
~~Squeezed hole with 6 sacks hulls and 13 sacks gel. 130 sacks cement. Cement from 1200' to 875', followed with 20 sacks gel. Gel from 875' to 275', followed with 35 sacks cement. Cement from 275' to 200', followed with 7 sacks gel. Gel from 200' to 30', displaced with 15 sacks cement from 30' to base of cellar.~~

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STATE CORPORATION COMMISSION
JAN 26 1971
CONSERVATION DIVISION
Wichita, Kansas
1-26-1971

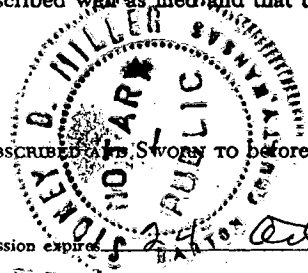
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 25 day of January, 1971



Sidney D. Miller
Notary Public.

My commission expires October 1972

UNION OIL COMPANY OF CALIFORNIA
WICHITA, KANSAS

PRATT NO. 7
CNW NW SW Sec. 25-29-26W
Sheridan County, Kansas

Casing Record:
10-3/4" set at 262' -- 260 sacks cement
7" " " 3843' -- 200 " "

Commenced: November 23, 1943
Completed: December 17, 1943

Elevation: 2496'

LOG

<u>From</u>	<u>To</u>	<u>Formation</u>
0	265	Surface
265	360	Shale
360	815	Shale & shells
815	1150	Shale & sand
1150	1200	Sand
1200	1415	Shale & shells
1415	1635	Sand & shale
1635	1730	Shale & shells
1730	1900	Sand
1900	2015	Broken lime
2015	2123	Shale & shells
2123	2160	Anhydrite
2160	2415	Shale & shells
2415	3315	Lime
3315	3395	Shale
3395	3565	Lime & shale
3565	3865	Lime T.D.

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DEC 2 - 1970
CONSERVATION DIVISION
Wichita, Kansas
12-2-1970

TOPS

Anhydrite 2123'
Topeka 3437'
Kansas City 3650'

Porous zones:
1st zone 3697-3702'
2nd zone 3709-3715'
3rd zone 3734-3745'
4th zone 3780-3795'
5th zone 3824-3830'
6th zone 3844-3852'

Wichita, Kansas, March 1st, 1944

By W. W. Heathman
Manager of Kansas Operations