

API NUMBER 15-179-20314-00-01

LEASE NAME Pratt

WELL NUMBER 1

         Ft. from S Section Line

         Ft. from E Section Line

SEC. 23 TWP 8S RGE. 26 (E) or (W)

COUNTY Sheridan

Date Well Completed         

Plugging Commenced 7-13-93

Plugging Completed 7-14-93

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Northern Lights Oil Co.

ADDRESS P.O. Box 164, Andover, KS 67002

PHONE#(316) 733-1515 OPERATORS LICENSE NO. 5474

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on          (date)

by Carl Goodrow (KCC District Agent's Name).

Is ACO-1 filed?          If not, is well log attached?         

Producing Formation          Depth to Top          Bottom          T.D. 3926'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	245'	None
				4 1/2	3925'	650'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet each set.  
Sanded bottom to 3690' and 4 sks cement. Rigged up floor. Shot well at 2700', 2000'  
and pumped 40 sks cement w/50# hulls. Shot at 1000', 825'. Pulled to 650', pumped 125 sks  
cement w/300# hulls. Circulated cement. Topped off with 10 sks cement to surface.  
65/35 pos 10% gel.  
 (If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License-No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Northern Lights Oil Co.

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

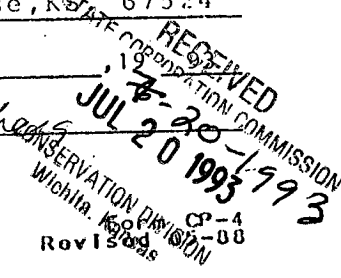
(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 19th day of July

Jane Strub  
 Notary Public

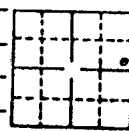
My Commission Expires:         



15-179-20314-00-01

OWWO

STATE	KANSAS	8-1-5	MAP NO.	S-T-R	23-8S-26W	DX
OPER	MURFIN DRLG			SPOT	SE SE NE	INIT
	617 UNION CENTER, WICHITA, KS			CO	SHERIDAN	DO
WELL	1 PRATT			ELEV.	Old 2502 KB	FIN
CONTR	CO TOOLS				2497 GR	
FIELD	STUDLEY(LAN-KC)					
IP	IPP 76 BOPD + 104 BWPD, LANSING KANSAS					
	CITY 3745-3884 (GROSS)					
	API 15-179-20314					



OLD INFO: Was Et Al, Inc, 1 Pratt, SPUD 7-2-72,  
8-5/8"@ 245 w/185,  
OTD 2178, No Log  
WAS D & A, COMPLETED 7-4-72  
NEW INFO: Re-entered 6-2-75, CO, DD to 3926 DDTD,  
DST 1(LAN KC) 3688-3715, op30, si30, op30, si30,  
Rec 300 Mud, ISIP 1064, IFP 196, FFP 219, FSIP 1009  
DST 2(LAN KC) 3685-3745, op45, si45, op45, si45,  
Rec 180 MW, ISIP 1053, IFP 69, FFP 150, FSIP 1009  
DST 3(LAN KC) 3737-60, op30, si30, op30, si30, 180 GIP,  
Rec 15 Clean Oil, 300 GWO, 120' OCW(5% oil), ISIP  
1042, IFP 58, FFP 242, FSIP 975

OLD KB SPL TOPS:  
ANHYDRITE 2140 + 362  
OTD 2178 + 324  
NEW KB LOG TOPS:  
ANHYDRITE 2141 + 361  
B/ANHYDRITE 2175 + 327  
TOPEKA 3436 - 934  
HEEBNER 3641 - 1139  
TORONTO 3663 - 1161  
LANSING KANSAS CITY  
3679 - 1177  
B/KANSAS CITY 3889 - 1387

(CONT) Petroleum Information  
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RECEIVED  
 STATE COOPERATION COMMITTEE  
 JUN 23 1993  
 6-23-1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

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DST 4(LAN KC) 3777-3810, op30, si30, op30, si30,  
120' GIP, Rec 240' CGO, 240 OCMW (80% Mud, 8% Wtr,  
12% oil), 180' OCMW (22% Mud, 8% oil, 70% Wtr),  
ISIP 1573, IFP 69, FFP 334, FSIP 1541

DST 5(LAN KC) 3814-45, op30, si30, op30, si30, Rec  
60 GM, 60 HOGCM (25% Mud), 120 MGO, 480'  
Clean Oil, ISIP 953, IFP 69, FFP 265, FSIP 819

DST 6(LAN KC) 3844-65, op45, si45, op45, si45,  
120 GIP, Rec 210 MO, ISIP 346, IFP 46, FFP 104,  
FSIP 265, BHT 110

RTD 3926, log, GRN Corr log, Acoustic Bond & Cmt Base  
log, 4½" @ 3925 w/225

Slotted (LAN "E" & "F") 3745-48, 3751-54, ("H") 3797-3800,  
3801-04, ("I") 3821-24, ("K") 3837-40, 3853-56, 3857-60,  
3861-64, ("L") 3875-78, 3881-84, 2250 gal SS-20 Acid,  
over all zones, Swbd 37 BF (75% oil)/3 hrs, Swbd 75 BO (35% Wtr),  
36.7 Gty @ 85/4 hrs

IFP 76 BOPD + 104 BWPD, LANSING KANSAS CITY 3745-3884 (GROSS)  
COMPLETED 7-15-75

8-1-5

LTD 3926 - 1424  
RTD 3926 - 1424  
TD IN MARMATON

COMP ISSUED 8-4-75

RECEIVED  
STATE CORPORATION COMMISSION

JUN 23 1993

6-23-93  
CONSERVATION DIVISION  
Wichita, Kansas