## STATE OF KANSAS CORPORATION COMMISSION

## 15-179-05205-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

State Corporation Commission . 800 Bitting Building Wichita, Kansas	Sherid	lan	Coun	tv Sec 25 T	um 8 Rra	(E) $(26)$			
NORTH	Location as "N	NE/CNW%SW%"	or footage fr	om lines <i>NW</i>	W SW				
		Lease Owner Jones, Shelburne & Farmer, Inc.							
	Lease Name FOX Well No. # 3 Office Address Russell, Kansas								
			. •	or Dry Hole)	Dru				
	Date well con				9-5	1955			
	Application for	r plugging filed			9-5				
	Application for	r plugging approv	ed	<del> </del>	9-5				
	Plugging comp								
	Reason for aba	andonment of wel	or producing	ng formation	<del></del>	Dry			
	If a producing	well is abandon	ed data of 1	act production		19			
	Was permissic	on obtained from	the Conser	vation Division o	r its agents hefo	ore plugging was com-			
Locate well correctly on above Section Plat	menced?		Yes	vacion Division o	r its agents belo	re plugging was com-			
Name of Conservation Agent who sup									
Producing formation		Depth to top	Botto	m	Total Depth of	Well 3930 Feet			
Show depth and thickness of all water	r, oil and gas formatio	ons.							
OIL, GAS OR WATER RECORD	DS				. (	CASING RECORD			
FORMATION	CONTENT	FROM							
FORMATION	CONTENT	FRUM	TO	SIZE	PUT IN	PULLED OUT			
				8-5/8	175	None			
				-					
				1.	53				
					. ,				
	<u> </u>								
Describe in detail the manner in	n which the well was	plugged, indication	g where the	e mud fluid was n	aced and the me	ethod or methods wead			
feet for each plug s		,							
	iv newog muc								
Pushed plug to	170								
3. Dumped 1/2 sack	hulls on to	p of plug							
	· · · · · · · · · · · · · · · · · · ·		<u> </u>		<del></del>				
Mixed 15 sacks	cement and	dumped on	top oj	f hulls	***				
Filled hole to	tan	<del></del>		STATE O	7	p g-			
TOTTER HOTE DO	νορ		· · · · · ·	OIMIE C	OPPO:	+ *			
Pushed plug to	401				SED 10 40	*35 m			
			SFP 1 2 (355						
Dumped in $1/2$ s	ack hulls		CONCERVATION DIVISION						
						.0101.			
Mixed 10 sacks	cement and	filled ho	le to t	top with s	ame.				
	·		·		-09-	12-19=			
						11/05			
				·	<u> </u>				
	(If additiona	l description is necess	ary, use BACK	of this sheet)					
Name of Plugging Contractor	Jones,	Shelburne		mer, Inc.					
Address	Russel	l, Kansas							
TATE OF Kansas	COL	JNTY OF	ussell			4			
JOHN O.				<del>,</del>	SS.	f the above-described			
vell, being first duly sworn on oath,		owledge of the f	acts, stateme	ents and matters	herein contains	d and the log of the			
bove-described well as filed and that	the same are true ar	ad correct. So he	In me God.		:	a and the log of the			
•	and the second of the second o	(Signature)	Tohu	O. Fare	uest	1			
		(Signature)							
		4	<u> Russe</u>	11. Kansa	S ddress)	· · · · · · · · · · · · · · · · · · ·			
SUBSCRIBED AND SWORN TO before	re me this 7th	day of (	Se	ptember /		5 <i>5</i>			
		- Cary on							
329 V 1300			Queue	e Jena	ery	37			
ly commission expires October	11, 1958	· · ·				Notary Public.			
	Di	Control of the contro	The state of the s	v <del>e</del>					
		-UGGIN	G						
1 1 20 m	· Fill g	UGGIN	260	•					
	MOOK "	40F 147   148	17						
			-			•			

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

	DD1120								<del></del>	water, oil or gas.	•		•		
640 Acres N	c	CHINTS	her	idanse	c 25	TWP	8	197	ar 26	Formation	Тор	Bottom	Formation	Тор	Bottom
160 16	C C C C C C C C C C C C C C C C C C C	OMPAN' OFFICE  ARM N/ RILLING ATE OF VELL LO ine and levation	Y OPE ADDRE AME START FIRST CATED (Relati	RATING JI SS RUS: FOX TED 8-20 PRODUCTIC NW 1/4 J	0 n e s 8 e 1 1 , 6 1955 d ON VW 14 S vel) derf	She Kan  RILLING  RILLING  We want of We want of We	Ibu sas well finish omple at Line on	L NO	3 -4-1955 orth of South arter Section DUND 2554	Surface Shale Shale & sand Sand	0 175 525 1800	175 525 1800 1910	Formation	DIVIDE	C & 5 1 8 R 264
Locate well correctly	' С	HARACT	TER OF	WELL (Oil,	gas or di	ryhole)	VI	. <i>y</i>		Shale & shells. Anhydrite	2191 2191				2 3 A
				S SANDS OF				_,	<del></del>	Shale & shells					2 ~
Name		From	om To Name		2	From To		Lime & shele .		3790	,		-		
2			5				+	<del></del>			3810			1 2	
3		6						Lime & shale 3 T.D.	8810	3930	•	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	-		
Perioreting	Becord !					Shot R	ecord			1 • 1/ •	1	3930	,		
Formation 1	From 1	To No	of Sho	ots	Formation	Fr	om	То	Size of Shot				TOPS:		
					·					• *			1010.	Sch	Sam
							$\dashv$		<del></del>				Elevation	RB	2561
			CAS	ING RECORI	D								Heebner	\$706	
· · · · · · · · · · · · · · · · · · ·	unt Set				, ,	Amount P			r Record	•		-	Terente	\$726	
Size Wt. Thds	. Make	17		r. Ft.	ln.	Size Le	ength	Depth	Set Make				Lansing	3741	373
	<del>-  </del>	+	-	<del></del>	+ +		$\dashv$				'		$T \cdot D \cdot$	່	930
	.												1.0.		930
Liner Record: Amount			ind MENTIN	IG AND MU	_Top DDING		Bot	ttom					D & A		
Size Amount Set Sc	acks	Chemic	αl	Method of	Amou		udding		Results	÷	İ				
Ft. In. Ce	ment G	al. N	lake	Cementing	Allou	,	dethod	' '	See Note)	• .				₹	7
5/8 175 10	00.				1		<del></del>						· .		
Note: What method wa	s used to	protect	sands	if outer strip	ngs Were	pulled?	· · · ·			•					
NOTE: Were bottom hol	e plugs u	sed?		li so, state k	ind, depth	set and	results	obtain	ed	•					:
Rotary Tools were used			t to		tools were			lee		Walter Comment	<b>2</b>				-
Describe initial test: wl	·	flow th	rough		sing or b			<del> </del>	Water	I, the undersigned, being fit complete according to the recording to the r	est duly	worm upin office offi	ofil, state that this well record to the best of my knowledge of the best of my knowledge of the best	7	-1 1 CO

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