## 15-179-05206-00-00

STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

800 Bitting Building

## WELL PLUGGING RECORD

Wichita, Kansas	Sherida	an	Сош	nty. Sec. 26 1	$_{\rm wp.~8S}$ $_{\rm Rge}$	$\frac{26W}{E}$ (E) (W)				
NORTH		E/CNW#SW#"	01 100 mg0 1	rom <sub>lines</sub> Sh rne & Farn						
	Lease Owner	· ·								
		Lease Name Coultrin Well No. 1 Office Address Russell, Kansas								
			as Oil, Gas	or Dry Hole)						
	Date well comp	•			-	19				
	Application for	plugging approx	zed .		<del></del>	19				
	Plugging comm	enced	,		Septer	nber 12 <sub>19</sub> 55				
	Plugging compl	eted			<u> </u>	HDAL T/ 19 22				
	Reason for aban	ndonment of wel	l or produci	ng formation	<u></u>	<del></del>				
	If a producing	well is abandon	ed, date of	last production		19				
Locate well correctly on shove	Was permission	obtained from	the Conser	vation Division o	or its agents be	fore plugging was com				
Locate well correctly on above Section Plat Name of Conservation Agent who sup	menced?		Yes Elde	n Petty						
Producing formation.	ervised plugging of this	s well Depth to top	Botto	m recey	Total Depth of	Well 3896 Fee				
Show depth and thickness of all water	r, oil and gas formation	is.	Dotte	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Total Depth o	ree				
OIL, GAS OR WATER RECOR	DS			*2	Ç.	CASING RECORD				
FORMATION	CONTENT	FROM		<del></del>	1	<del>                                     </del>				
		FROM	ТО	8-5/8 <sup>11</sup>	161 °	None				
				5-1/2"	38951	1591				
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	<u> </u>		-	Lane Wel	ls plug	set at 3750 rated from				
				36851.	ng peric	raced irom				
	<u> </u>	1								
	and ran 4 s 161', set a of cement.	10' roc Mudded t	k brid he hol	ge and ra e to 35'.	n 15 sac set a 5	ks				
	rock bridge Plugging co	ompleted.	IV sa	cks of ce	ment on	top.				
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Name of Plugging Contractor	West Supply	description is neces.	sary, use BAC C •	K of this sheet)						
Address	Chase, Kans									
STATE OF	COU	NTY OF		<u> </u>	. ss.					
-		(e	mployee of	owner) or (owner)	er or operator)	of the above-described				
well, being first duly sworn on oath, above-described well as filed and that	says: That I have kno	wledge of the	ects, statem	ents, and matters	herein contain	ned and the log of the				
100VC-described wen as med and that		\	PIP THE GOO	2 Farm	/	,				
	(	(Signature)	prince	· vum	<u> </u>	<u> </u>				
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Ay commission expires 1/4	4, 1958	·	176			Notary Public.				
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Shale & sand	1725			1	
Red Bed	1915				
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Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

1) the undersigned, being first duly sworn upon of complete according to the records of this office and

Subscribed and sworn to before me this 5th day of July

Notary Public.

Russell, Kansas

**ADDRESS** 

640 Acres COUNTY Sheridan, SEC. 26, TWP. 8, RGE. 26 COMPANY OPERATING Jones, Shelburne & Farmer, OFFICE ADDRESS Russell, Kansas FARM NAME Coltrin WELL NO #1 DRILLING STARTED 6-25, 19 55 DRILLING FINISHED 7-3, 19 55 DATE OF FIRST PRODUCTION .......COMPLETED..... WELL LOCATED SE 1/4 SW 1/4 NE 1/4 North of South Elevation (Relative to sea level) DERRICK FLOOR 2512 GROUND 2507 CHARACTER OF WELL (Oil, gas or dryhole) 011 Locate well correctly OIL OR GAS SANDS OR ZONES From To To Name From Name Perforating Record If Any Shot Record From No. of Shots Formation Size of Shot CASING RECORD Amount Set Amount Pulled Packer Record Depth Set | Make Wt. Thds. Make Length 5/8 163 Liner Record: Amount CEMENTING AND MUDDING Amount Set Chemical Sacks Method of Mudding Results Amount Size Cementing Method (See Note) Cement 163 125 Note: What method was used to protect sands if outer strings were pulled? If so, state kind, depth set and results obtained NOTE: Were bottom hole plugs used? TOOLS USED feet to\_\_\_\_Cable tools were used from\_\_\_ \_teet, and trom. Type Rig 100,6 INITIAL PRODUCTION TEST Trass. Describe initial test: whether by flow through tubing or casing or by pumping Water Amount of Oil Production\_\_\_\_\_bbls. Size of choke, if any\_ Length of test. Production\_\_\_\_bbls. Gravity of oil\_\_\_\_Type of Pump is pump is used, describe. 14

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Top	Bottom	Formation	Тор	Botton
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Surface	o	161			
Shale .	161	1470	•		
Shale & Shells	1470	1725			
Shale & Sand	1725	1915			
Red Bed	1915	2139	•		
Anhydrite	2139	2176		1	
Shale & Shells	2176	2425	( > 2	•	
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I, the undersigned, being first duly sworn upon on the date that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 54h My Commission expires