

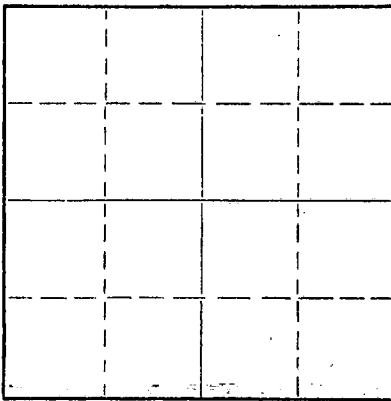
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-179-05207-00-00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Sheridan County, Sec. 26 Twp. 8 Rge. (E) 26 (W)
Location as "NE/CNW/SW" or footage from lines NW/NW/SW
Lease Owner Jones, Shelburne, & Farmer
Lease Name Coltrin Well No. 2
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) dry
Date well completed 1-26 19 56 ✓
Application for plugging filed 1-30 19 56 ✓
Application for plugging approved 19 ✓
Plugging commenced 2-28 19 56
Plugging completed 3-14 19 56
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Depth to top Bottom Total Depth of Well 3930 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 3/8	182	NONE
				5 1/4	3930'	1515'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugging started 2/28/56 and completed 3-14-56. Measured in to TD 3930'. Sanded back to 3720' and dumped in 4 sacks of cement. Shot casing at 1515', pulled pipe out of hole. Plugged well as follows: Filled hole with heavy mud to 182'. Set permanent rock bridge and dumped in 15 sacks of cement. Filled hole with heavy mud and dumped in 10 sacks of cement for cap on well.

RECEIVED
CONSERVATION DIVISION
MAR 25 1956
CONS. 03-26-1956
Wichita, Kansas

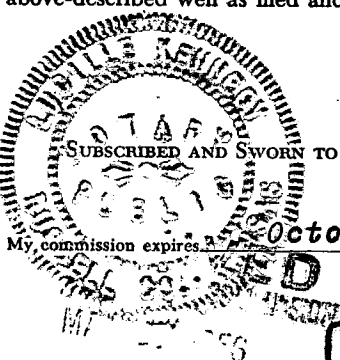
Name of Plugging Contractor J. O. FORBES, d/b/a FORBES CASING PULLING CO.
Address BOX 221, GREAT BEND, KANSAS

STATE OF Kansas COUNTY OF Russell, ss.
John O. Farmer

(owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 22nd day of March, 19 56



Quilla Kennedy
Notary Public.
STATE CORP

PLUGGING
FILE SEC 26 T 8 R 26W
BOOK PAGE 35 LINE 34

MAR 17 1956
CONS. 03-17-1956
Wichita, Kansas

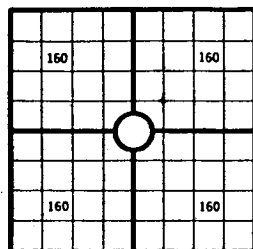
OPERATOR Jones, Shelburne & Farmer, Inc.

15-179-05207-00-02

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N

Locate well correctly

COUNTY Sheridan SEC. 26 TWP. 8 RGE. 26
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
 OFFICE ADDRESS ~~Coltrin~~ Russell, Kansas
 FARM NAME Coltrin WELL NO. #2
 DRILLING STARTED 12-30-55 DRILLING FINISHED 1-8-1956
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NW 1/4 NW 1/4 SW 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2536 GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				182							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5 5/8	182	-	150						
5 1/2	3900		100						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	182			
Shale	182	800			
Shale & Sand	800	1760			
Sand	1760	1940			
Shale & Shells	1940	2160			
Anhydrite	2160	2195			
Shale & Shells	2195	2785			
Lime & Shale	2785	3930			
TOPS:					
Elevation				2539	RB
Anhydrite				2160	
Heebner				3662	
Toronto				3681	
Lansing				3703	
BKC				3919	
TD				3930	
Set 5 1/2"				3900	

PLUGGING
 FULL SEC 26 T 8 R 26 W
 BOOK PAGE 35 LINE 34

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John W. Farmer
 Name and title of representative of company
 Vice Pres.

Subscribed and sworn to before me this 9th day of January 1956
 My Commission expires October 11, 1958
Lucille Kennedy
 Notary Public