STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:

WELL PLUGGING RECORD

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15-79-20028-00-00

STERLING DRILLING COMPANY Sterling, Kansas

WELL LOG - - - - - - TWELL #1 LOCATED: S/2 SW SW Section 10-8S-26W, Sheridan County, Kansas

OWNER: Joe Katz Oil Account

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: July 2, 1967 COMPLETED: July 9, 1967

ROTARY TOTAL DEPTH: 3845

LOG	•	CASING RECORD		
0 - 150	Clay & Sand	Run 7 joints 7" 20# used seamless casing. 221.70' pipe set at 230' K.B., cemented with 200 sacks 50 - 50 Pozmix with 2% gel. Plug was down at 8:15 a.m.		
150 - 830	Shale			
830 - 2110	Shale & Sand	by Sun Cementing Company.		
2110 - 2155	Anhydrite	•		
2155 - 2470	Shale			
2470 - 3133	Shale & Lime			
3133 - 3845	Lime T.D.	Plugged as follows: filled hole with heavy mud to 780. 60 sacks cement thru		

Plugged as follows: filled hole with heavy mud to 780', 60 sacks cement thru drill pipe. Filled hole with heavy mud to 230', 15 sacks cement; filled hole with heavy mud to 40', 15 sacks cement. 2 sacks cement in rathole.

GTATE COMPORATION COMMISSION

JUL 20 1967 7-20-67

CONSERVATION DIVISION
Wichito, Kansas