15-179-20356-00-00

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

## WELL PLUGGING RECORD

Lease Name Day Is  Lease Name Day Is  Character of Well (completed as Oil, Cas or Dry Hole)  Date well completed.  Application for plugging filed.  T-2 19.  Application for plugging approved.  T-2 19.  Plugging commenced.  T-2 19.  Plugging completed.  T-2 Castron Plugging co	HONLIA	Location as "N	Sheridan E/CNW%SW%"o			wp. 8 Rge	e.27 (E) W (W
Office Address. Russell & Hays, Ks. Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. 7-2 19.7 Application for plugging approved. 7-2 19.7 Application for plugging approved. 7-2 19.7 Plugging completed 7-2 19.7 Plugging completed 7-2 19.7 Plugging completed 7-2 19.7 Plugging completed 7-2 19.7 Reason for abandonment of well or producing formation. Dry. Hole  If a producing well is abandoned, date of last production Dry. Hole  Was permission obtained from the Conservation Division or its agents before plugging was or menced?  Yes. Name of Conservation Agent who supervised plugging of this well. Bill Nichols, Morland, Kansas Producing formation. Depth to top Bottom Total Depth of Well 3,210  Since Pipe 85/8" 206'  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug was set @ 1,250' w/110 cu. ft. cement  1			77			g	
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## DREILING OIL, INC.

Victoria, Kansas 67671

15-179-20356-00-00

	Kenneth Dole and Ed Dreiling	WELL LOG			
Company	Russell, Kansas	67665	Sec. 14	<b>Twp.</b> 8	Rng. 27
Farm	Davis	No. 1	Location	SW SW NE	
Total Depth	3,910		County	Sheridan	
Comm.	6-23-73	Comp. 7-2-73	Elevation:	2500	K. B.
Contractor	Dreiling Oil, Inc	c.		2497	D. F.
	Rt. #2 Victoria, Kansas	67671		2495	G. R.
	Casing Record	Cement Record	Producti	ion:	
	206' - 8 5/8"	175 sacks cement	D & A		

## Figures Indicate Bottom of Formations

01	90'	Sand, Top Soil	
90'	199'	Shale	
199'	390'	Shale	
390'	1370'	Shale & Sand	
1370'	1760'	Shale & Sand	
1760'	1940'	Sand	
1940'	2133'	Red Bed	
2133'	2168'	Anhydrite	
2168'	2795 <b>'</b>	Shale	
2795'	3130'	Shale & Lime	
3130'	3220'	Lime	
3220'	35951	Shale & Lime	
3595 <b>'</b>	3910'	Lime	
3910'	T.D.		

STATE OF KANSAS)

COUNTY OF ELLIS)

I, Joe Hess, Secretary Treasurer, of Dreiling Oil, Inc. upon oath states that the above and foregoing is a true and correct copy taken from the Daily Drilling Report from the Davis #1.

JOE HESS

Subscribed and sworn to before me this 3rd day of July, 1973.

COUNTY

CECILIA BASGALL NOTARY PUBLIC

MY Commission expires: September 13, 1976.

RECEIVED STATE CORPORATION COMMISSION

JUL 5 1973

CONSERVATION DIVISION Wichita, Kansas