

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: John J. Darrah, Jr.

Address: 225 N. Market #300, Wichita, KS 47202

Phone: (620) 786-4046 Operator License #: 5088

Type of Well: OIL Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: May 23, 2008 (Date)

by: Pat Staab (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

Lansing Depth to Top: 3232 Bottom: 3234 T.D. 3345  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

API Number: 15 - 009-29,078 <sup>20878-00-00</sup>

Lease Name: Bitter "C"

Well Number: 6

Spot Location (QQQQ): SE/4 - SE/4 - NE  
2310 Feet from  North /  South Section Line

330 Feet from  East /  West Section Line

Sec. 18 Twp. 16 S. R. 13  East  West

County: Barton

Date Well Completed: 3/10/75

Plugging Commenced: 5/23/08

Plugging Completed: 5/23/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Lansing/KC	water	3232	3334	8 5/8	355	00
				5 1/2	3452	00

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Previous PB w/ CIBP @ 3345

Mixed and pumped 50 sks cement w/200# hulls, 14 sks gel, 200 sks cement w/300# hulls, 10 sks cement down 5 1/2, squeezed to 400 psi.

20 sks cement down 8 5/8" X 5 1/2" annulus, squeezed to 400 psi. ALL cement 60/40 poz with 4% gel.

*KCC PA*  
RECEIVED  
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Copeland License #: 3804 99981 **MAY 28 2008**

Address: P.O. Box 438, Haysville, KS 67060-0438 CONSERVATION DIVISION WICHITA, KS

Name of Party Responsible for Plugging Fees: John J. Darrah 225 N. Market #300, Wichita, KS 67202

State of Kansas County, Sedgwick, ss.

G.P. Stoeppelwerth, II, AGENT (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) *G.P. Stoeppelwerth*

(Address) 1430 N. St. Paul #301

SUBSCRIBED and SWORN TO before me this 27 th day of May, 20 08

*Susan Utterback* My Commission Expires: 9/18/2010  
Notary Public





TREATMENT REPORT

Acid Stage No. ....

Date S-73-08 District G.B. F. O. No. C35503  
 Company John J. O'Connell  
 Well Name & No. Bitter C#6  
 Location ..... Field .....  
 County Barton State Ks  
 Casing: Size 5 1/2 Type & Wt. .... Set at ..... ft.  
 Formation: ..... Perf. .... to .....  
 Formation: ..... Perf. .... to .....  
 Formation: ..... Perf. .... to .....  
 Liner: Size ..... Type & Wt. .... Top at ..... ft. Bottom at ..... ft.  
 Cemented: Yes/No. Perforated from ..... ft. to ..... ft.  
 Tubing: Size & Wt. .... Swung at ..... ft.  
 Perforated from ..... ft. to ..... ft.  
 Open Hole Size ..... T.D. .... ft. P.B. to ..... ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
 Bkdown ..... Bbl. /Gal. ....  
 ..... Bbl. /Gal. ....  
 ..... Bbl. /Gal. ....  
 ..... Bbl. /Gal. ....  
 Flush ..... Bbl. /Gal. ....  
 Treated from ..... ft. to ..... ft. No. ft. ....  
 from ..... ft. to ..... ft. No. ft. ....  
 from ..... ft. to ..... ft. No. ft. ....  
 Actual Volume of Oil /Water to Load Hole: ..... Bbl. /Gal. ....  
 Pump Trucks No. Used: Std. 374 Sp. .... Twin .....  
 Auxiliary Equipment Bulk - 3271  
 Packer: ..... Set at ..... ft.  
 Auxiliary Tools ..... 1806  
 Plugging or Sealing Materials: Type .....  
 (Cin.) ..... lb.

Company Representative George S. Treater Nathan W. 276

TIME a.m. / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
:		5 1/2"		On Location
:				
:				Mix 50 sks. 60% wiper 4% gel w/ 200# Hulls.
:		1 sk = 3 bbls gel		Mix 14 sks. gel. w/
:		=		Mix 200 sks w/ 300# Hulls
:				Work on Annulus. Mix 20 sks. Squeezed
:				to 400 psi.
:				Work on casing w/ 10 sks @ 400 psi.
:				
:				Work 1st
:				Nathan W.
:				Total - 280 sks 500 Hulls 14 gel

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 28 2008  
 CONSERVATION DIVISION  
 WICHITA, KS