

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: T-N-T Engineering, Inc.

Address: 3711 Maplewood, Suite 201, Wichita Falls, Texas 76308

Phone: (940) 691-9157 ext 113 Operator License #: 33699

Type of Well: Injection (ENHR) Docket #: ENHR E-4, 587-0014
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)

by: Hubert Deines (KCC District Agent's Name)

Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

See attached Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-167-20269-00-00

Lease Name: Olson "B" AJB KCC PPT

Well Number: 7 per CP2/3

Spot Location (QQQQ): _____ - NW - SE - NE

990 Feet from ☐ North / ☒ South Section Line PPT

990 Feet from ☒ East / ☐ West Section Line CP2/3

Sec. 28 Twp. 14 S. R. 14 ☐ East ☒ West

County: Russell

Date Well Completed: 1/1969

Plugging Commenced: 3-26-08 KCC PPT per

Plugging Completed: 2-27-08 CP2/3

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	835	
				5 1/2	3363	1620

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sanded off bottom, dug cellar, unpacked casing head, set floor, pulled slips, cut surface off 4' below ground, had 18" stretch, sand at 2980', bailed 5 sacks cement, ripped casing at 1840', worked pipe, ripped casing at 1620', came free, pulled casing up to 1450', pumped 100 sacks 300# hulls, pulled to 850', pumped 35 sacks and 150# hulls, pulled to 550', pumped 50 sacks 200# hulls, pulled to 200', pumped 90 sacks 150# hulls to surface, pulled rest of casing.

Name of Plugging Contractor: Quality Well Service, Inc.

License #: 31925

RECEIVED
KANSAS CORPORATION COMMISSION

Address: 190 US Highway 56, Ellinwood, KS 67526

MAY 20 2008

Name of Party Responsible for Plugging Fees: T-N-T Engineering, Inc.

State of Texas County, Wichita, ss.

CONSERVATION DIVISION
WICHITA, KS

Hal G. Hill (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

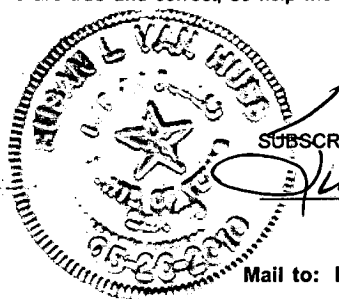
(Address)

3711 Maplewood Ave Wichita Falls, TX 76308

SUBSCRIBED and SWORN TO before me this 16th day of May, 2008

Notary Public

My Commission Expires: May 26, 2010



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

T-N-T Engineering, Inc.
3711 Maplewood Ave, Suite 201
Wichita Falls, TX 76308
940.691.9157

Attachment to for CP-4
Olson "B" Well #7
API 015-167-20269

Producing Formation:

L-KC C	3038' - 3042'
G	3090' - 3102'
I	3168' - 3174'
J	3193' - 3196'
L	3258' - 3266' and 3273' - 3293'
M	3302' - 3308'

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MAY 20 2008

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WICHITA, KS