

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Samuel Gary Jr. & Associates, Inc.
Address: 1560 Broadway, Suite, 2100, Denver, CO 80202
Phone: (303) 831-4673 Operator License #: 3882
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 05-27-08 (Date)
by: David Wahn (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 009-25202-00-00
Lease Name: Reif
Well Number: 1-26
Spot Location (QQQQ): 135°N - 45°W SE - NE-SE
1785 Feet from North / South Section Line
375 Feet from East / West Section Line
Sec. 26 Twp. 17 S. R. 13 East West
County: Barton
Date Well Completed: D & A
Plugging Commenced: 05-27-08
Plugging Completed: 05-27-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	733.91'	8 5/8" new 23#	721.91'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 160 sacks of 60/40 Poz, 4% gel.
1st plug @ 3338' with 25 sacks. 2nd plug @ 780' with 40 sacks. 3rd plug @ 300' with 60 sacks.
4th plug @ 40' with 10 sacks to surface. Plug mouse with 10 sacks. Plug rat hole with 15 sacks.
Job complete @ 5:00 pm on 05-27-08 by Allied Cementing (tk #33068)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Samuel Gary Jr. & Associates, Inc.
State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duty sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern
(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 30 day of May, 20 08
Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 03 2008

CONSERVATION DIVISION
WICHITA, KS

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: Reif 1-26

Plugging received from KCC representative:

Name: David Wann Date 8:15 AM Time 5-27-08

1st plug @ 3338 ft. 25 sx. Stands: 53 1/2

2nd plug @ 780 ft. 40 sx. Stands: 12 1/2

3rd plug @ 300 ft. 60 sx. Stands: 5

4th plug @ 40 ft. 10 sx. Stands: _____

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 160 sx.

Type of cement 60/40 Poz 40% Gel

Plug down @ 5:00 PM 5-27-08

Call KCC When Completed:

Name: Bruce Rodie Date 5-28-08 Time 9:00 AM

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33068

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Georgetown

DATE <u>5-27-08</u>	SEC. <u>26</u>	TWP. <u>17S</u>	RANGE <u>17W</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>KEIF</u>		WELL# <u>1-26</u>		LOCATION <u>HOISING 2E 1N 1E 0N</u>		COUNTY <u>MORTON</u>	STATE <u>KS</u>

OLD OR NEW (Circle one)

CONTRACTOR Southwind Rig 1
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 11338'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 1 1/2 DEPTH 11338'
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 0
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT FRESH WATER & MUD

OWNER SAMUEL GARY

CEMENT
 AMOUNT ORDERED 1100 5X 60/110 + 11 1/2
GEL + 1/2# F10-SEAL

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

TOTAL _____

REMARKS:

255 x 8 11338' 1100 5X 60/110 + 11 1/2
1100 5X 780' GEL + 1/2# F10-SEAL
100 5X 300'
155 x in Rat Hole
105 x in dual seal hole

SERVICE

DEPTH OF JOB 11338'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: SAMUEL GARY
 STREET _____
 CITY _____ STATE _____ ZIP _____

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JUN 03 2008

To Allied Cementing Co., LLC.
 *You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION
 WICHITA, KS

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Frank Rome
 SIGNATURE Frank Rome

Thank you

SOUTHWIND DRILLING, INC.

RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Reif #1-26

Location: 1785' FSL & 375' FEL
API#: 15-009-25202-00-00

Section 26-17S-13W
Barton County, Kansas

OWNER: _____ : Samuel Gary Jr. & Associates, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 05-20-08
COMPLETED: 05-27-06

TOTAL DEPTH: Driller: 3440'
Logger: 3442'

Ground Elevation: 1829'
KB Elevation: 1839'

LOG:

0'	-	265'	Redbed
265'	-	292'	Iron Pyrite
292'	-	735'	Redbed
735'	-	768'	Anhydrite
768'	-	2320'	Shale
2320'	-	3347'	Lime/Shale
3347'	-	3440'	Arbuckle
		3440'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 17 joints of 23# new 8 5/8" surface casing. Tally @ 721.91'. Set @ 733.91'. Cement with 375 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 5:30 pm on 05-21-08 by Allied Cementing (tk #33241).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

1 degree (s)	@	736'
2 degree (s)	@	3193'
1 3/4 degree (s)	@	3440'

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CONSERVATION DIVISION
WICHITA, KS

MORNING DRILLING REPORT			Email to: Tom Fertal, Jason Brand, Clayton Camozzi, Kelly Branum			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Justin Carter 620-665-1187		WELL NAME		Reif #1-26
Rig #1 Phone Numbers				LOCATION		1785' FSL & 375' FEL Sec. 26-17S-13W Barton County, KS
620-794-2075	Rig Cellular (Dog house)			Samuel Gary Jr. & Associates, Inc. 1560 Broadway, Suite 2100 Denver, CO 80202 303-831-4673		
620-794-2078	Geologist Trailer Cellular					
620-617-7324	Tool Pusher Cellular	Frank Rome		ELEVATION	G.L. 1829'	K.B. 1839'
				API# 15-009-25202-00-00		

Driving Directions: From Hoisington (Hwy.281 & Hwy. 4): 2 miles East, 1 mile North on NE 20 Ave., 1 mile East on NE 120 Road, 1/3 North on grass trail, West into.

Day 1 Date 05-20-08 Tuesday Iron Pyrite from 265' - 292'

Moved Rig #1 on location

Spud @ 5:30 pm

Ran 9.75 hours drilling (.50 drill rat hole, 9.25 drill 12 1/4"). Down 14.25 hours (.25 finish other well, 4.75 move rig, 5.00 rig up, 1.75 connection, 2.50 bit trips)

Mud properties: wt. 9.4, vis. 34

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 25,000, 100 RPM, 400# pump pressure

12 1/4" bit #1 (in @ 0' out @ 285') = 2.00 hrs. - 285'

12 1/4" bit #2 (in @ 285' out @ 288') = 0.50 hrs. - 3'

12 1/4" bit #3 (in @ 288' out @ 548') = 6.75 hrs. - 260'

1" fuel = 37.75 gals.

Fuel usage: 75.50 gals (84" used 2") start @ 33" + 53" delivered = 86"

Day 2 Date 05-21-08 Wednesday Anhydrite (735' - 768')

Survey @ 736' = 1 degree

7:00 am - Waiting on bit @ 548'

Ran 8.75 hours drilling (4.25 drill 12 1/4", 4.50 drill 7 7/8"). Down 15.25 hours (1.50 wait on bit, .75 bit trip, .25 jet, .25 CTCH, .75 trip, 2.25 run casing/cement, 8.00 wait on cement, .50 rig repair, 1.00 connection)

Mud properties: fresh water

Daily Mud Cost = \$790.00. Mud Cost to Date = \$790.00

Wt. on bit: 25,000, 70 RPM, 700# pump pressure

12 1/4" bit #1 (in @ 0' out @ 285') = 2.00 hrs. - 285'

12 1/4" bit #2 (in @ 285' out @ 288') = 0.50 hrs. - 3'

12 1/4" bit #3 (in @ 288' out @ 548') = 6.75 hrs. - 260'

12 1/4" bit #4 (in @ 548' out @ 736') = 4.25 hrs. - 188'

7 7/8" bit #1 (in @ 736') = 4.50 hrs. - 240'

Fuel usage: 226.50 gals (78" used 6")

Ran 17 joints of 23# new 8 5/8" surface casing. Tally @ 721.91'. Set @ 733.91'. Cement with 375 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 5:30 pm on 05-21-08 by Allied Cementing (tk #33241).

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WICHITA, KS

MORNING DRILLING REPORT			Email to: Tom Fertal, Jason Brand, Clayton Camozzi, Kelly Branum			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Justin Carter - 620-665-1187		WELL NAME		Reif #1-26
Rig #1 Phone Numbers				LOCATION		1785' FSL & 375' FEL Sec. 26-17S-13W Barton County, KS
620-794-2075		Rig Cellular (Dog house)		Samuel Gary Jr. & Associates, Inc.		1560 Broadway, Suite 2100
620-794-2078		Geologist Trailer Cellular		Denver, CO 80202		303-831-4673
620-617-7324		Tool Pusher Cellular		Frank Rome		ELEVATION
						G.L. 1829' K.B. 1839' API# 15-009-25202-00-00

Driving Directions: From Hoisington (Hwy.281 & Hwy. 4): 2 miles East, 1 mile North on NE 20 Ave., 1 mile East on NE 120 Road, 1/3 North on grass trail, West into.

Day 3 Date 05-22-08 Thursday

7:00 am – Drilling @ 976'

Ran 18.50 hours drilling. Down 5.50 hours (.50 rig check, 1.50 rig repair, 2.25 connection, 1.25 jet)

Mud properties: fresh water

Daily Mud Cost = \$0.00. Mud Cost to Date = \$790.00

Wt. on bit: 32,000, 75 RPM, 700# pump pressure

12 ¼" bit #1 (in @ 0' out @ 285') = 2.00 hrs. - 285'

12 ¼" bit #2 (in @ 285' out @ 288') = 0.50 hrs. - 3'

12 ¼" bit #3 (in @ 288' out @ 548') = 6.75 hrs. - 260'

12 ¼" bit #4 (in @ 548' out @ 736') = 4.25 hrs. - 188'

7 7/8" bit #1 (in @ 736') = 23.00 hrs. - 1584'

Fuel usage: 490.75 gals (65" used 13")

Day 4 Date 05-23-08 Friday

7:00 am – Drilling @ 2320'

Ran 14.50 hours drilling. Down 9.50 hours (3.25 trip/hole in pipe @ 2320', 3.75 rig repair, .50 rig check, 1.25 connection, .75 displace @ 2582')

Mud properties: wt. 8.7, vis. 45

Daily Mud Cost = \$3,678.02. Mud Cost to Date = \$4,468.02

Wt. on bit: 32,000, 80 RPM, 900# pump pressure

12 ¼" bit #1 (in @ 0' out @ 285') = 2.00 hrs. - 285'

12 ¼" bit #2 (in @ 285' out @ 288') = 0.50 hrs. - 3'

12 ¼" bit #3 (in @ 288' out @ 548') = 6.75 hrs. - 260'

12 ¼" bit #4 (in @ 548' out @ 736') = 4.25 hrs. - 188'

7 7/8" bit #1 (in @ 736' out @ 2320') = 23.50 hrs. - 1584'

7 7/8" bit #2 (in @ 2320') = 14.00 hrs. - 585'

Fuel usage: 377.50 gals (55" used 10")

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Rig #1 Phone Numbers				LOCATION		1785' FSL & 375' FEL Sec. 26-17S-13W Barton County, KS
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620-794-2078	Geologist Trailer Cellular			ELEVATION		G.L. 1829' K.B. 1839' API# 15-009-25202-00-00
620-617-7324	Tool Pusher Cellular	Frank Rome				

Driving Directions: From Hoisington (Hwy.281 & Hwy. 4): 2 miles East, 1 mile North on NE 20 Ave., 1 mile East on NE 120 Road, 1/3 North on grass trail, West into.

Day 5 Date 05-24-08 Saturday Survey @ **3193' = 2 degrees**

DST #1 (3152' – 3193')
LKC formation
Recovered 75' mud

7:00 am – Drilling @ 2905'
Ran 9.75 hours drilling. Down 14.25 hours (.25 rig check, .50 rig repair, .75 connection, 1.00 CFS @ 3115', .50 CTCH, 1.50 CFS @ 3193', 6.50 trip, .25 jet, .25 survey, 2.75 DST #1)
Mud properties: wt. 9.1, vis. 47, wl. 6.8.
Daily Mud Cost = \$558.13. Mud Cost to Date = \$5,026.15.
Wt. on bit: 33,000, 70 RPM, 1000# pump pressure
12 ¼" bit #1 (in @ 0' out @ 285') = 2.00 hrs. - 285'
12 ¼" bit #2 (in @ 285' out @ 288') = 0.50 hrs. - 3'
12 ¼" bit #3 (in @ 288' out @ 548') = 6.75 hrs. - 260'
12 ¼" bit #4 (in @ 548' out @ 736') = 4.25 hrs. - 188'
7 7/8" bit #1 (in @ 736' out @ 2320') = 23.50 hrs. - 1584'
7 7/8" bit #2 (in @ 2320') = 23.75 hrs. - 585'

Fuel usage: 339.75 gals (46" used 9")

Day 6 Date 05-25-08 Sunday **DST #2 (3326' – 3347')**

Arbuckle formation
Recovered 5' mud

7:00 am – Tripping in with bit after DST #1 @ 2905'
Ran 10.00 hours drilling. Down 14.00 hours (5.75 trip, .75 CTCH, .25 connection, .25 rig check, 1.00 CFS @ 3333', 1.50 CFS @ 3347', 1.75 rig repair, 2.75 DST #2)
Mud properties: wt. 9.3, vis. 51, wl. 8.0.
Daily Mud Cost = \$69.61. Mud Cost to Date = \$5,095.76.
Wt. on bit: 29,000, 75 RPM, 1000# pump pressure
12 ¼" bit #1 (in @ 0' out @ 285') = 2.00 hrs. - 285'
12 ¼" bit #2 (in @ 285' out @ 288') = 0.50 hrs. - 3'
12 ¼" bit #3 (in @ 288' out @ 548') = 6.75 hrs. - 260'
12 ¼" bit #4 (in @ 548' out @ 736') = 4.25 hrs. - 188'
7 7/8" bit #1 (in @ 736' out @ 2320') = 23.50 hrs. - 1584'
7 7/8" bit #2 (in @ 2320') = 33.75 hrs. - 1027'

Fuel usage: 358.63 gals (36 1/2" used 9 1/2")

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Rig #1 Phone Numbers			LOCATION		1785' FSL & 375' FEL Sec. 26-17S-13W Barton County, KS	
620-794-2075		Rig Cellular (Dog house)			Samuel Gary Jr. & Associates, Inc. 1560 Broadway, Suite 2100 Denver, CO 80202 303-831-4673	
620-794-2078		Geologist Trailer Cellular				
620-617-7324		Tool Pusher Cellular	Frank Rome	ELEVATION	G.L. 1829'	K.B. 1839'
						API# 15-009-25202-00-00

Driving Directions: From Hoisington (Hwy.281 & Hwy. 4): 2 miles East, 1 mile North on NE 20 Ave., 1 mile East on NE 120 Road, 1/3 North on grass trail, West into.

Day 7 Date 05-26-08 Monday Survey @ 3440' = 1 3/4 degree

DST #3 (3324'-3352')
Arbuckle formation
Recovered 5' oil & 25' oil cut mud

RTD = 3440'
LTD = 3442'

7:00 am – Tripping in with bit after DST #2 @ 3347'

Ran 3.25 hours drilling. Down 20.75 hours (7.75 trip, 1.00 CTCH, 1.50 CFS @ 3352', .25 survey, 3.25 DST #3, .50 jet, 1.50 CFS @ 3357', 1.25 CFS @ 3367', .25 rig check, 1.50 CFS @ 3440', 2.00 log)

Mud properties: wt. 9.3, vis. 51, wl. 8.8

Daily Mud Cost = \$1,672.42. Total Mud Cost = \$6,768.12

Wt. on bit: 25,000, 60 RPM, 1000# pump pressure

12 1/4" bit #1 (in @ 0' out @ 285') = 2.00 hrs. - 285'

12 1/4" bit #2 (in @ 285' out @ 288') = 0.50 hrs. - 3'

12 1/4" bit #3 (in @ 288' out @ 548') = 6.75 hrs. - 260'

12 1/4" bit #4 (in @ 548' out @ 736') = 4.25 hrs. - 188'

7 7/8" bit #1 (in @ 736' out @ 2320') = 23.50 hrs. - 1584'

7 7/8" bit #2 (in @ 2320' out @ 3440') = 37.00 hrs. - 1120'

Fuel usage: 226.50 gals (30" used 6")

Day 8 Date 05-27-08 Tuesday

7:00 am – Logging @ 3440'

Ran 0.00 hours drilling. Down 16.00 hours (2.25 log, 1.25 wait on orders, 1.75 nipple down, 1.00 trip, 3.75 lay down pipe/plug, 6.00 tear down)

Fuel usage: 113.25 gals (27" used 3")

Plug well with 160 sacks of 60/40 Poz, 4% gel.

1st plug @ 33328' with 25 sacks. 2nd plug @ 780' with 40 sacks. 3rd plug @ 300' with 60 sacks.

4th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks.

Job complete @ 5:00 pm on 05-27-08 by Allied Cementing (tkr #33068).